



Kent W. Blake
Director
Regulatory Initiatives

LG&E Energy LLC
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May 28, 2004

RECEIVED

MAY 25 2004

PUBLIC SERVICE
COMMISSION

Ms. Elizabeth O'Donnell
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602

**RE: An Adjustment of the Gas and Electric Rates, Terms, and Conditions of
Louisville Gas and Electric Company – Case No. 2003-00433 [Updates to
Question Nos. 44, 57 and 43]**

Dear Ms. O'Donnell:

Pursuant to the directive in the First Data Request of Commission Staff dated December 19, 2003 and originally filed January 16, 2004, LG&E hereby files an original and ten (10) copies of updates to Question No. 44, the detailed monthly income statements for March 2004, and to Question No. 57, the actual costs incurred in preparation of this case. With regard to Question No. 43, there are no additional items to note since LG&E's last monthly update filed April 29, 2004

Please confirm your receipt of these documents by placing the File Stamp of your Office on the enclosed additional copy.

Should you have any questions, please contact me at 502-627-2573 or John Wolfram at 502-627-4110.

Sincerely,

Kent W. Blake
Director, Regulatory Initiatives

cc: Parties of Record

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2003-00433

**Updated Monthly Response to First Data Request of Commission Staff
Dated December 19, 2003**

Updated Response Filed May 28, 2004

Question No. 44

Responding Witness: Valerie L. Scott

Q-44. Provide detailed monthly income statements for each month after the test year, including the month in which the hearing ends, as they become available.

A-44. See attached.

LOUISVILLE GAS AND ELECTRIC COMPANY

Financial Reports

April 30, 2004

Prepared by Accounting and Financial Reporting

LOUISVILLE GAS AND ELECTRIC COMPANY
 COMPARATIVE STATEMENT OF INCOME
 APRIL 30, 2004

	CURRENT MONTH		
	THIS YEAR AMOUNT	LAST YEAR AMOUNT	INCREASE OR DECREASE AMOUNT %
Electric Operating Revenues.....	48,062,776.16	57,392,823.67	(9,330,047.51) (16.26)
Gas Operating Revenues.....	19,884,679.21	18,238,495.69	1,646,183.52 9.03
Rate Refunds.....	(1,210,079.65)	(721,015.64)	(489,064.01) 67.83
Total Operating Revenues.....	66,737,375.72	74,910,303.72	(8,172,928.00) (10.91)
Fuel for Electric Generation.....	13,794,589.18	15,208,624.92	(1,414,035.74) (9.30)
Power Purchased.....	5,804,994.38	8,740,571.01	(2,935,576.63) (33.59)
Gas Supply Expenses.....	15,367,028.57	11,599,439.34	3,767,589.23 32.48
Other Operation Expenses.....	16,532,044.11	17,500,514.72	(968,470.61) (5.53)
Maintenance.....	4,824,195.25	4,892,332.00	(68,136.75) (1.39)
Depreciation.....	8,955,701.85	9,347,758.21	(392,056.36) (4.19)
Amortization Expense.....	318,938.89	435,434.67	(116,495.78) (26.75)
Regulatory Credits.....	(64,561.81)	(61,163.81)	(3,398.00) 5.56
Taxes			
Federal Income.....	-	-	-
State Income.....	-	-	-
Deferred Federal Income - Net.....	-	-	-
Deferred State Income - Net.....	-	-	-
Federal Income - Estimated.....	(757,848.40)	1,186,406.16	(1,944,254.56) (163.88)
State Income - Estimated.....	(201,453.38)	315,373.79	(516,827.17) (163.88)
Property and Other.....	1,640,737.92	1,570,164.54	70,573.38 4.49
Investment Tax Credit.....	-	-	-
Amortization of Investment Tax Credit.....	(346,071.00)	(350,598.00)	4,527.00 (1.29)
Gain from Disposition of Allowances.....	-	-	-
Accretion Expense.....	54,789.00	51,391.00	3,398.00 6.61
Total Operating Expenses.....	65,923,084.56	70,436,248.55	(4,513,163.99) (6.41)
Net Operating Income.....	814,291.16	4,474,055.17	(3,659,764.01) (81.80)
Other Income Less Deductions.....	96,286.82	616,070.29	(519,783.47) (84.37)
Income Before Interest Charges.....	910,577.98	5,090,125.46	(4,179,547.48) (82.11)
Interest on Long Term Debt.....	2,485,732.16	1,731,529.77	754,202.39 43.56
Amortization of Debt Expense - Net.....	122,596.08	125,197.20	(2,601.12) (2.08)
Other Interest Expenses.....	398,144.11	305,899.32	92,244.79 30.16
Total Interest Charges.....	3,006,472.35	2,162,626.29	843,846.06 39.02
Net Inc Before Cumulative Effect of Acctg Chg.....	(2,095,894.37)	2,927,499.17	(5,023,393.54) (171.59)
Cumulative Effect of Accounting Change Net of Tax..	-	-	-
Net Income.....	(2,095,894.37)	2,927,499.17	(5,023,393.54) (171.59)
Preferred Dividend Requirements.....	162,530.52	301,592.86	(139,062.34) (46.11)
Earnings Available for Common.....	(2,258,424.89)	2,625,906.31	(4,884,331.20) (186.01)

LOUISVILLE GAS AND ELECTRIC COMPANY
COMPARATIVE STATEMENT OF INCOME
APRIL 30, 2004

	YEAR TO DATE		
	THIS YEAR AMOUNT	LAST YEAR AMOUNT	INCREASE OR DECREASE AMOUNT %
Electric Operating Revenues.....	248,613,863.44	250,990,102.74	(2,376,239.30) (0.95)
Gas Operating Revenues.....	183,599,045.47	158,062,538.10	25,536,507.37 16.16
Rate Refunds.....	(3,512,669.48)	975,162.36	(4,487,831.84) (460.21)
Total Operating Revenues.....	428,700,239.43	410,027,803.20	18,672,436.23 4.55
Fuel for Electric Generation.....	66,318,179.82	64,685,825.22	1,632,354.60 2.52
Power Purchased.....	34,693,338.86	41,141,816.44	(6,448,477.58) (15.67)
Gas Supply Expenses.....	146,123,097.68	117,706,617.03	28,416,480.65 24.14
Other Operation Expenses.....	74,593,297.38	71,028,339.60	3,564,957.78 5.02
Maintenance.....	16,365,085.63	16,785,531.31	(420,445.68) (2.50)
Depreciation.....	35,663,564.05	35,160,017.20	503,546.85 1.43
Amortization Expense.....	1,139,051.61	1,796,926.47	(657,874.86) (36.61)
Regulatory Credits.....	(258,247.24)	(5,525,602.06)	5,267,354.82 (95.33)
Taxes			
Federal Income.....	9,932,602.34	9,128,021.84	804,580.50 8.81
State Income.....	3,449,795.18	3,041,012.59	408,782.59 13.44
Deferred Federal Income - Net.....	2,761,427.21	6,488,062.76	(3,726,635.55) (57.44)
Deferred State Income - Net.....	(67,930.96)	1,156,589.68	(1,224,520.64) (105.87)
Federal Income - Estimated.....	(757,848.40)	1,186,406.16	(1,944,254.56) (163.88)
State Income - Estimated.....	(201,453.38)	315,373.79	(516,827.17) (163.88)
Property and Other.....	6,711,717.76	6,304,728.83	406,988.93 6.46
Investment Tax Credit.....	-	-	-
Amortization of Investment Tax Credit.....	(1,397,020.63)	(1,403,231.74)	6,211.11 (0.44)
Gain from Disposition of Allowances.....	-	-	-
Accretion Expense.....	219,156.00	205,563.50	13,592.50 6.61
Total Operating Expenses.....	395,287,812.91	369,201,998.62	26,085,814.29 7.07
Net Operating Income.....	33,412,426.52	40,825,804.58	(7,413,378.06) (18.16)
Other Income Less Deductions.....	(365,101.19)	1,680,094.49	(2,045,195.68) (121.73)
Income Before Interest Charges.....	33,047,325.33	42,505,899.07	(9,458,573.74) (22.25)
Interest on Long Term Debt.....	9,892,852.90	7,075,040.36	2,817,812.54 39.83
Amortization of Debt Expense - Net.....	518,404.97	500,788.80	17,616.17 3.52
Other Interest Expenses.....	503,055.45	1,603,530.66	(1,100,475.21) (68.63)
Total Interest Charges.....	10,914,313.32	9,179,359.82	1,734,953.50 18.90
Net Inc Before Cumulative Effect of Acctg Chg.....	22,133,012.01	33,326,539.25	(11,193,527.24) (33.59)
Cumulative Effect of Accounting Change Net of Tax..	-	3,149,402.00	(3,149,402.00) (100.00)
Net Income.....	22,133,012.01	30,177,137.25	(8,044,125.24) (26.66)
Preferred Dividend Requirements.....	618,871.88	1,237,621.82	(618,749.94) (50.00)
Earnings Available for Common.....	21,514,140.13	28,939,515.43	(7,425,375.30) (25.66)

LOUISVILLE GAS AND ELECTRIC COMPANY
COMPARATIVE STATEMENT OF INCOME
APRIL 30, 2004

	YEAR ENDED CURRENT MONTH		
	THIS YEAR AMOUNT	LAST YEAR AMOUNT	INCREASE OR DECREASE AMOUNT %
Electric Operating Revenues.....	766,223,158.01	777,117,373.78	(10,894,215.77) (1.40)
Gas Operating Revenues.....	350,869,773.48	295,929,521.01	54,940,252.47 18.57
Rate Refunds.....	(4,899,719.68)	12,493,052.60	(17,392,772.28) (139.22)
Total Operating Revenues.....	<u>1,112,193,211.81</u>	<u>1,085,539,947.39</u>	<u>26,653,264.42</u> 2.46
Fuel for Electric Generation.....	198,597,696.60	199,398,202.56	(800,505.96) (0.40)
Power Purchased.....	73,172,298.77	94,610,000.14	(21,437,701.37) (22.66)
Gas Supply Expenses.....	262,017,077.81	209,011,309.69	53,005,768.12 25.36
Other Operation Expenses.....	220,848,522.06	216,469,771.95	4,378,750.11 2.02
Maintenance.....	56,749,675.25	56,235,309.18	514,366.07 0.91
Depreciation.....	107,873,520.52	104,115,020.71	3,758,499.81 3.61
Amortization Expense.....	5,376,954.88	5,013,540.68	363,414.20 7.25
Regulatory Credits.....	(747,557.72)	(5,525,602.06)	4,778,044.34 (86.47)
Taxes			
Federal Income.....	31,405,921.26	23,602,738.84	7,803,182.42 33.06
State Income.....	11,416,490.55	8,314,154.87	3,102,335.68 37.31
Deferred Federal Income - Net.....	14,890,958.43	27,321,868.28	(12,430,909.85) (45.50)
Deferred State Income - Net.....	957,609.91	5,509,941.57	(4,552,331.66) (82.62)
Federal Income - Estimated.....	(1,944,254.56)	922,316.48	(2,866,571.04) (310.80)
State Income - Estimated.....	(516,827.17)	245,172.75	(761,999.92) (310.80)
Property and Other.....	17,472,297.46	17,565,826.62	(93,529.16) (0.53)
Investment Tax Credit.....	(4,200,955.45)	(4,150,288.77)	(50,666.68) 1.22
Amortization of Investment Tax Credit.....	(223,920.96)	(216,947.35)	(6,973.61) 3.21
Gain from Disposition of Allowances.....	630,284.00	205,563.50	424,720.50 206.61
Accretion Expense.....	993,775,791.64	958,647,899.64	35,127,892.00 3.66
Total Operating Expenses.....	<u>1,184,417,420.17</u>	<u>1,266,892,047.75</u>	<u>(82,474,627.58)</u> (6.68)
Net Operating Income.....	<u>(3,243,721.43)</u>	<u>2,543,423.19</u>	<u>(5,787,144.62)</u> (227.53)
Other Income Less Deductions.....	115,173,698.74	129,435,470.94	(14,261,772.20) (11.02)
Income Before Interest Charges.....	28,731,140.49	23,167,674.52	5,563,465.97 24.01
Interest on Long Term Debt.....	1,433,938.63	1,566,887.70	(132,949.07) (8.48)
Amortization of Debt Expense - Net.....	2,207,790.55	4,005,145.09	(1,797,354.54) (44.88)
Other Interest Expenses.....	32,372,869.67	28,739,707.31	3,633,162.36 12.64
Total Interest Charges.....	<u>82,800,829.07</u>	<u>100,695,763.63</u>	<u>(17,894,934.56)</u> (17.77)
Net Inc Before Cumulative Effect of Acctg Chg.....	-	3,149,402.00	(3,149,402.00) (100.00)
Cumulative Effect of Accounting Change Net of Tax..	82,800,829.07	97,546,361.63	(14,745,532.56) (15.12)
Net Income.....	<u>2,098,494.02</u>	<u>4,068,699.13</u>	<u>(1,970,205.11)</u> (48.42)
Preferred Dividend Requirements.....	80,702,335.05	93,477,662.50	(12,775,327.45) (13.67)
Earnings Available for Common.....	<u>1,296,158.97</u>	<u>4,591,036.63</u>	<u>(3,294,877.66)</u> (71.87)

LOUISVILLE GAS AND ELECTRIC COMPANY
ANALYSIS OF RETAINED EARNINGS
APRIL 30, 2004

	CURRENT MONTH		YEAR TO DATE		YEAR ENDED CURRENT MONTH	
	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR
Balance at Beginning of Period.....	521,204,161.41	435,617,495.16	497,431,596.39	409,303,886.04	438,243,401.47	390,765,738.97
Add:						
Credits from Income.....	(2,095,894.37)	2,927,499.17	22,133,012.01	30,177,137.25	82,800,829.07	97,546,361.63
Deduct:						
Preferred Dividends						
\$25 Par Value			268,841.34	268,841.45	1,075,365.91	1,075,365.67
5% Series.....						
Without Par Value						
Auction Rate.....			187,500.00	300,000.00	778,333.36	1,524,583.32
\$5.875 Series.....			0.02	367,187.51	244,794.75	1,468,750.14
Preferred Dividends Accrued						
\$25 Par Value	89,613.86	89,613.73	89,613.86	89,613.73		
5% Series.....						
Without Par Value						
Auction Rate.....	72,916.66	89,583.33	72,916.66	89,583.33		
\$5.875 Series.....	-	122,395.80	-	122,395.80		
Common Dividends						
Common Stock Without Par Value.....						46,000,000.00
Balance at End of Period.....	518,945,736.52	438,243,401.47	518,945,736.52	438,243,401.47	518,945,736.52	438,243,401.47

LOUISVILLE GAS AND ELECTRIC COMPANY
COMPARATIVE BALANCE SHEETS AS OF APRIL 30, 2004 AND 2003

ASSETS AND OTHER DEBITS	THIS YEAR	LAST YEAR	LIABILITIES AND OTHER CREDITS	THIS YEAR	LAST YEAR
Utility Plant			Capitalization		
Utility Plant at Original Cost.....	3,834,792,481.61	3,693,853,370.51	Common Stock.....	425,170,424.09	425,170,424.09
Less Reserves for Depreciation & Amortization.....	1,571,834,216.95	1,491,103,808.22	Common Stock Expense.....	(835,888.64)	(835,888.64)
Total.....	2,262,958,264.66	2,202,749,562.29	Paid-In Capital.....	40,000,000.00	40,000,000.00
Investments - At Cost			Other Comprehensive Income.....	(13,354,117.20)	(40,532,250.20)
Ohio Valley Electric Corporation.....	490,000.00	490,000.00	Retained Earnings.....	518,945,736.52	438,243,401.47
Investments in LG&E-R.....	5,009,714.36	5,000,000.00	Total Common Equity.....	969,926,154.77	862,045,686.72
Nonutility Property-Less Reserve.....	17,337.47	111,537.79	Preferred Stock.....	70,424,594.05	95,140,346.77
Other.....	-	-	First Mortgage Bonds.....	574,304,000.00	574,304,000.00
Total.....	5,517,051.83	5,601,537.79	Mandatory Redeemable Preferred Stock.....	22,500,000.00	-
Current and Accrued Assets			LT Notes Payable to Associated Companies.....	225,000,000.00	100,000,000.00
Cash.....	4,127,152.13	3,092,360.04	Total Capitalization.....	1,862,154,748.82	1,631,490,033.49
Special Deposits.....	28,818.01	29,624.10	Current and Accrued Liabilities		
Temporary Cash Investments.....	144,172.05	-	Long-Term Debt Due in 1 Year.....	1,250,000.00	42,600,000.00
Accounts Receivable-Less Reserve.....	98,337,244.99	11,848,684.15	ST Notes Payable to Associated Companies.....	50,000,000.00	-
Notes Receivable from Assoc. Companies.....	-	-	Notes Payable to Associated Companies.....	10,809,714.36	157,212,051.40
Notes Receivable from LG&E-R.....	-	36,163,046.00	Notes Payable.....	-	60,911,791.72
Accounts Receivable from Assoc Companies.....	10,922,561.35	9,646,324.77	Accounts Payable.....	67,058,358.69	26,698,955.45
Materials & Supplies-At Average Cost			Customer Deposits.....	10,771,708.11	10,002,328.25
Fuel.....	29,938,865.56	34,732,523.81	Taxes Accrued.....	8,364,237.51	12,710,757.42
Plant Materials & Operating Supplies.....	21,924,287.83	22,328,170.83	Interest Accrued.....	3,098,668.50	2,744,414.10
Stores Expense.....	3,815,281.22	3,696,250.65	Dividends Declared.....	4,494,950.08	4,114,556.83
Gas Stored Underground.....	17,077,007.86	13,236,796.78	Misc. Current & Accrued Liabilities.....	-	-
Allowance Inventory.....	44,568.24	78,459.63	Total.....	188,202,403.59	316,994,855.17
Prepayments.....	3,397,920.76	4,253,048.73	Deferred Credits and Other		
Miscellaneous Current & Accrued Assets.....	701,497.34	1,139,196.98	Accumulated Deferred Income Taxes.....	451,599,301.36	449,925,805.34
Total.....	190,459,377.34	140,244,486.47	Investment Tax Credit.....	48,932,257.44	53,133,212.89
Deferred Debits and Other			Regulatory Liabilities.....	42,223,385.83	46,521,579.00
Unamortized Debt Expense.....	8,718,712.23	6,436,521.75	Customer Advances for Construction.....	10,105,759.32	9,742,042.87
Unamortized Loss on Bonds.....	20,979,250.75	18,458,764.49	Asset Retirement Obligations.....	9,965,857.50	9,535,573.50
Accumulated Deferred Income Taxes.....	93,542,651.76	126,587,687.15	Other Deferred Credits.....	39,473,964.74	20,601,261.52
Deferred Regulatory Assets.....	113,432,654.67	99,590,046.36	Misc. Long-Term Liabilities.....	47,098,992.55	82,676,264.61
Other Deferred Debits.....	64,809,150.47	80,644,124.26	Accum Provision for Post-Retirement Benefits.....	60,660,442.56	59,692,102.17
Total.....	301,482,419.88	331,717,144.01	Total.....	710,059,961.30	731,827,841.90
Total Assets and Other Debits.....	2,760,417,113.71	2,680,312,730.56	Total Liabilities and Other Credits.....	2,760,417,113.71	2,680,312,730.56

LOUISVILLE GAS AND ELECTRIC COMPANY
STATEMENT OF CAPITALIZATION AND SHORT-TERM DEBT
APRIL 30, 2004

	AUTHORIZED SHARES	ISSUED & OUTSTANDING SHARES	AMOUNT	PERCENT OF TOTAL CAPITAL & S/T DEBT	CAPITAL
Common Equity					
Common Stock - Without Par.....	75,000,000	21,294,223	425,170,424.09 (835,888.64)		
Common Stock Expense.....			40,000,000.00		
Paid-In Capital.....			(13,354,117.20)		
Other Comprehensive Income.....			518,945,736.52		
Retained Earnings.....					
Total Common Equity.....			<u>969,926,154.77</u>	50.41	52.09
Preferred Stock, Cumulative					
\$25 Par Value.....	1,720,000				
5% Series.....		860,287	21,507,175.00		
Without Par Value (\$100 Stated).....	6,500,000				
NPV-Styled Value Auction Rate.....		500,000	50,000,000.00		
Subtotal.....			71,507,175.00		
Gain on Recquired Preferred Stock.....			5,698.75		
Preferred Stock Expense.....			(1,088,279.70)		
Total Preferred Stock.....			<u>70,424,594.05</u>	3.66	3.78
Total Stockholder's Equity.....			<u>1,040,350,748.82</u>	54.07	55.87
Long-Term Debt					
First Mortgage Bonds	Not Limited				
PCB S JC 09/01/92 Due 09/01/17 VAR%.....			31,000,000.00		
PCB T TC 09/01/92 Due 09/01/17 VAR%.....			60,000,000.00		
PCB U JC 08/15/93 Due 08/15/13 VAR%.....			35,200,000.00		
PCB X JC 04/15/95 Due 04/15/23 5.90%.....			40,000,000.00		
PCB Y JC 05/01/00 Due 05/01/27 VAR%.....			25,000,000.00		
PCB Z JC 08/01/00 Due 08/01/30 VAR%.....			83,335,000.00		
PCB AA JC 09/11/01 Due 09/01/27 VAR%.....			10,104,000.00		
PCB BB JC 03/06/02 Due 09/01/26 VAR%.....			22,500,000.00		
PCB CC TC 03/06/02 Due 09/01/26 VAR%.....			27,500,000.00		
PCB DD JC 03/22/02 Due 11/01/27 VAR%.....			35,000,000.00		
PCB EE TC 03/22/02 Due 11/01/27 VAR%.....			35,000,000.00		
PCB FF TC 10/23/02 Due 10/01/32 VAR%.....			41,665,000.00		
PCB GG JC 11/20/03 Due 10/01/33 VAR%.....			128,000,000.00		
Total First Mortgage Bonds.....			574,304,000.00	29.85	30.84
Mandatory Redeemable \$5.875 Series Preferred Stock					
LT Notes Payable to Associated Companies.....	237,500	225,000	22,500,000.00	1.17	1.21
Total Capitalization.....			1,862,154,748.82	96.78	100.00
Long-Term Debt Due in 1 Year			1,250,000.00	0.06	
ST Notes Payable to Associated Companies.....		12,500	50,000,000.00	2.60	
Notes Payable to Associated Companies.....			10,869,714.36	0.56	
Total Capitalization and Short-Term Debt.....			<u>1,924,214,463.18</u>	100.00	

LOUISVILLE GAS AND ELECTRIC COMPANY
TRIAL BALANCE - GENERAL LEDGER
APRIL 30, 2004

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown On Balance Sheet</u>
UTILITY PLANT		
At Original Cost.....	3,834,792,481.61	3,834,792,481.61
Reserves for Depreciation and Amortization.....		(1,571,834,216.95)
Electric.....	(1,315,821,564.81)	
Gas.....	(166,757,262.06)	
Common.....	(63,409,424.75)	
Amortization of Plant		
Underground Storage Land and Land Rights.....	(569,129.85)	
Limited - Term Plant.....	(25,276,835.48)	
INVESTMENTS - AT COST.....		5,517,051.83
Nonutility Property - less reserve (\$63,360.36).....	17,337.47	
Investments in LG&E-R.....	5,009,714.36	
Ohio Vailey Electric Corporation.....	490,000.00	
CASH.....		4,127,152.13
PNC Bank.....	2,471,614.58	
Bank of Louisville.....	11,901.69	
Citibank.....	10,358.25	
Farmers Bank and Trust Company.....	195,888.00	
Firststar.....	1,147,824.10	
Farmers Bank of Milton.....	10,000.00	
Meade County Bank.....	279,565.51	
OTHER SPECIAL DEPOSITS.....		28,818.01
Other Special Deposits.....	28,818.01	
TEMPORARY CASH INVESTMENTS.....		144,172.05
Other.....	144,172.05	
ACCOUNTS RECEIVABLE - LESS RESERVE.....		98,337,244.99
Working Funds.....	69,050.00	
Customers.....	63,843,274.31	
Wholesale Sales.....	7,304,626.58	
Transmission Sales.....	596,899.58	
Unbilled Revenues.....	24,071,000.00	
Employee Computer Loans.....	348,834.12	
Damage Claims.....	638,290.39	
Officers and Employees.....	(1,202.58)	
IMEA.....	975,862.00	
IMPA.....	1,050,982.47	
Other.....	2,754,937.74	
Reserves for Uncollectible Accounts		
Utility Customers		
Accrual.....	(307,004.69)	
Charged Off.....	1,430,963.73	
Recoveries.....	(1,123,959.04)	
Beginning Balance.....	(1,415,000.00)	
LEM Reserve.....	(2,100,000.00)	
Rents Receivable.....	199,690.38	
ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES.....		10,922,561.35
LG&E Energy Corp.....	10,922,561.35	
FUEL.....		29,938,865.56
Coal 1,174,206 Tons @ \$25.53; MMBTU 26,519,733 @ 113.03¢.....	29,975,146.74	
Fuel Oil 120,031 Gallons @ 84.87¢.....	101,866.86	
Gas Pipeline.....	(138,148.04)	
PLANT MATERIALS AND OPERATING SUPPLIES.....		21,924,287.83
Regular Materials and Supplies.....	21,782,988.01	
Limestone 26,358 Tons @ \$5.36.....	141,299.82	

**LOUISVILLE GAS AND ELECTRIC COMPANY
TRIAL BALANCE - GENERAL LEDGER
APRIL 30, 2004**

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown On Balance Sheet</u>
STORES EXPENSE.....		3,815,281.22
Stores Expense Undistributed.....	3,815,281.22	
GAS STORED UNDERGROUND - CURRENT.....		17,077,007.86
Gas St. Underground*3,149,025 MCF (14.73 psia) @ 542.30¢.....	17,077,007.86	
ALLOWANCE INVENTORY.....		44,568.24
Allowance Inventory.....	44,568.24	
PREPAYMENTS.....		3,397,920.76
Unexpired Insurance.....	2,821,530.27	
Permit Fees.....	148,861.74	
Real Estate Commissions.....	14,195.40	
Rights of Way.....	333,333.35	
Risk Management and Workers Compensation.....	80,000.00	
MISCELLANEOUS CURRENT ASSETS.....		701,497.34
Derivative Asset - Non-Hedging.....	701,497.34	
UNAMORTIZED DEBT EXPENSE.....		8,718,712.23
Preferred Stock \$5.875 due July 1, 2008.....	236,872.78	
Pollution Control Series S due Sept. 1, 2017.....	167,393.66	
Pollution Control Series T due Sept. 1, 2017.....	221,382.66	
Pollution Control Series U due Aug. 15, 2013.....	108,191.59	
Pollution Control Series X due Apr. 15, 2023.....	627,803.32	
Pollution Control Series Y due May 1, 2027.....	549,498.49	
Pollution Control Series Z due Aug. 1, 2030.....	1,004,790.99	
Pollution Control Series AA due Sept. 1, 2027.....	462,904.60	
Pollution Control Series BB due Sept. 1, 2026.....	220,488.96	
Pollution Control Series CC Sept. 1, 2026.....	239,826.83	
Pollution Control Series DD due Nov. 1, 2027.....	257,238.78	
Pollution Control Series EE due Nov. 1, 2027.....	257,275.07	
Pollution Control Series FF due Oct. 1, 2032.....	1,045,226.07	
Pollution Control Series GG due Oct. 1, 2033.....	3,319,818.43	
UNAMORTIZED LOSS ON BONDS.....		20,979,250.75
Refinanced and Called Bonds.....	20,979,250.75	
OTHER DEFERRED DEBITS.....		64,809,150.47
Gas Supply Cost Adjustments.....	11,884,305.42	
Other.....	52,924,845.05	
DEFERRED REGULATORY ASSET.....		113,432,654.67
VDT Expenses.....	57,765,375.89	
Asset Retirement Obligations.....	6,273,159.78	
Minimum Pension Liability.....	47,596,631.00	
Deferred Taxes - FAS 109		
Federal		
Electric.....	1,241,183.00	
Gas.....	350,093.00	
State		
Electric.....	166,350.00	
Gas.....	39,862.00	
ACCUMULATED DEFERRED INCOME TAXES.....		93,542,651.76
Federal		
Electric.....	69,743,755.44	
Gas.....	9,275,163.22	
State		
Electric.....	12,586,625.29	
Gas.....	1,937,107.81	
* Excludes:		
Non-recoverable Base Gas	\$ 9,648,855.00	MCF 7,880,000
Recoverable Base Gas	<u>2,139,990.00</u>	<u>2,930,000</u>
	11,788,845.00	10,810,000
Total Assets and Other Debits.....	2,760,417,113.71	2,760,417,113.71

LOUISVILLE GAS AND ELECTRIC COMPANY
TRIAL BALANCE - GENERAL LEDGER
APRIL 30, 2004

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown On Balance Sheet</u>
COMMON EQUITY.....		969,926,154.77
Common Stock.....	425,170,424.09	
Retained Earnings.....	518,945,736.52	
Common Stock Expense.....	(835,888.64)	
Additional Paid-In Capital.....	40,000,000.00	
Other Comprehensive Income.....	(13,354,117.20)	
PREFERRED STOCK.....		70,424,594.05
5% Series.....	21,507,175.00	
Auction Rate	50,000,000.00	
Gain on Reacquired Preferred Stock.....	5,698.75	
Preferred Stock Expense		
Auction Rate	(1,088,279.70)	
BONDS.....		574,304,000.00
First Mortgage Bonds.....	574,304,000.00	
MANDATORY REDEEMABLE \$5.875 SERIES PREFERRED STOCK.....	22,500,000.00	22,500,000.00
LT NOTES PAYABLE TO ASSOCIATED COMPANIES.....	225,000,000.00	225,000,000.00
LONG-TERM DEBT DUE WITHIN ONE YEAR.....		1,250,000.00
Mandatory Redeemable \$5.875 Series Preferred Stock.....	1,250,000.00	
ST NOTES PAYABLE TO ASSOCIATED COMPANIES.....	50,000,000.00	50,000,000.00
NOTES PAYABLE TO ASSOCIATED COMPANIES.....		10,809,714.36
Notes Payable to LG&E-R.....	5,009,714.36	
Notes Payable to Other.....	5,800,000.00	
ACCOUNTS PAYABLE.....		67,058,358.69
Regular.....	64,839,316.59	
Salaries and Wages Accrued.....	1,061,288.19	
Nonqualified Savings Plan.....	467,672.27	
Tax Collections - Payable.....	690,081.64	
ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES.....		32,354,766.34
LG&E Energy Corp.....	32,354,766.34	
CUSTOMERS' DEPOSITS.....		10,771,708.11
Customers' Deposits.....	10,771,708.11	
TAXES ACCRUED.....		8,364,237.51
Taxes Accrued	8,364,237.51	
INTEREST ACCRUED.....		3,098,668.50
Interest on Long-Term Debt		
First Mortgage Bonds		
Loan Agreement - Pol. Cont. Bonds 1992 Series A	21,906.05	
Loan Agreement - Pol. Cont. Bonds 1992 Series A-TC.....	89,963.92	
Loan Agreement - Pol. Cont. Bonds 1993 Series A.....	54,547.19	
Loan Agreement - Pol. Cont. Bonds 1995 Series A.....	98,333.30	
Loan Agreement - Pol. Cont. Bonds 2000 Series A	6,250.02	
Loan Agreement - Pol. Cont. Bonds 2000 Series A-TC	70,325.48	
Loan Agreement - Pol. Cont. Bonds 2001 Series A	1,122.64	
Loan Agreement - Pol. Cont. Bonds 2001 Series A	16,290.96	
Loan Agreement - Pol. Cont. Bonds 2001 Series A-TC.....	20,286.88	
Loan Agreement - Pol. Cont. Bonds 2001 Series B	27,349.31	
Loan Agreement - Pol. Cont. Bonds 2001 Series B-TC	26,898.90	
Loan Agreement - Pol. Cont. Bonds 2002 Series A-TC	35,289.99	
Loan Agreement - Pol. Cont. Bonds 2003 Series A.....	35,555.52	
Interest Rate Swaps.....	781,523.23	
Interest Accrued on Other Liabilities		
Fidelia.....	1,696,749.08	
\$5.875 Mandatory Redeemable Preferred Stock.....	116,276.03	

LOUISVILLE GAS AND ELECTRIC COMPANY
TRIAL BALANCE - GENERAL LEDGER
APRIL 30, 2004

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown On Balance Sheet</u>
MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES.....		4,494,950.08
Vacation Pay Accrued.....	4,198,748.45	
Derivative Liabilities - Non-Hedging.....	70,464.73	
Derivative Liabilities - Hedging.....	215,765.00	
Other.....	9,971.90	
CUSTOMERS' ADVANCES FOR CONSTRUCTION.....		10,105,759.32
Line Extensions		
Electric.....	514,254.08	
Gas.....	9,591,505.24	
ASSET RETIREMENT OBLIGATIONS.....	9,965,857.50	9,965,857.50
OTHER DEFERRED CREDITS.....		39,473,964.74
Other Deferred Credits.....	32,224,607.95	
Clearing Accounts Transferred from Other Deferred Debits.....	7,249,356.79	
REGULATORY LIABILITIES.....		42,223,385.83
Asset Retirement Obligations.....	107,301.83	
Deferred Taxes		
Federal		
Electric.....	36,225,847.00	
Gas.....	3,332,703.00	
State		
Electric.....	2,530,256.00	
Gas.....	27,278.00	
INVESTMENT TAX CREDIT.....		48,932,257.44
Investment Tax Credit (prior law)		
Electric.....	3,329.42	
Job Development Credit		
Electric.....	47,128,640.27	
Gas.....	1,800,287.75	
ACCUMULATED DEFERRED INCOME TAXES.....		451,599,301.36
Federal		
Electric.....	318,775,203.62	
Gas.....	48,391,288.68	
State		
Electric.....	72,753,965.67	
Gas.....	11,678,843.39	
MISCELLANEOUS LONG-TERM LIABILITIES.....		47,098,992.55
Pension Payable.....	39,981,997.00	
Workers' Compensation.....	4,009,758.55	
Post Employment Benefits - FAS 112.....	3,107,237.00	
ACCUMULATED PROVISION FOR BENEFITS.....		60,660,442.56
Post Retirement Benefits - FAS 106.....	60,660,442.56	
Total Liabilities and Other Credits.....	2,760,417,113.71	2,760,417,113.71

LOUISVILLE GAS AND ELECTRIC COMPANY
STATEMENT OF CASH FLOWS
APRIL 30, 2004

	Year to Date	
	2004	2003
CASH FLOWS FROM OPERATING ACTIVITIES		
Net income.....	22,133,012.01	30,177,137.25
Items not requiring cash currently:		
Depreciation and amortization.....	36,802,615.66	36,956,943.67
Deferred income taxes - net.....	19,490,433.65	5,509,662.22
Investment tax credit - net.....	(1,397,020.63)	(1,403,231.74)
Other.....	(5,914,402.27)	16,936,867.61
(Increase) decrease in certain net current assets:		
Accounts receivable.....	(29,690,747.88)	5,756,275.61
Materials and supplies.....	47,358,802.18	38,523,501.58
Accounts payable.....	(32,047,780.94)	(35,160,125.46)
Accrued taxes.....	(10,243,762.63)	11,271,455.10
Accrued interest.....	(1,650,377.45)	(2,195,226.56)
Prepayments and other.....	1,623,059.80	104,506.47
Other.....	(11,028,317.68)	(103,252,398.32)
Net cash provided from operating activities.....	<u>35,435,513.82</u>	<u>3,225,367.43</u>
CASH FLOWS FROM INVESTING ACTIVITIES		
Long term investment in securities.....	93,695.96	162,506.84
Construction expenditures.....	(37,391,524.33)	(79,425,272.41)
Net cash used for investing activities.....	<u>(37,297,828.37)</u>	<u>(79,262,765.57)</u>
CASH FLOWS FROM FINANCING ACTIVITIES		
Short-term borrowings from parent company.....	(19,522,337.04)	(35,840,892.04)
Long-term borrowings from parent company.....	25,000,000.00	100,000,000.00
Net proceeds from issuance of pollution control bonds.....	(130,789.22)	(21,491.27)
Payment of dividends.....	(890,182.88)	(1,993,308.20)
Net cash used for financing activities.....	<u>4,456,690.86</u>	<u>62,144,308.49</u>
NET INCREASE (DECREASE) IN CASH AND TEMP. CASH INVESTMENTS.....	2,594,376.31	(13,893,089.65)
CASH AND TEMPORARY CASH INVESTMENTS AT BEGINNING OF PERIOD....	<u>1,705,765.88</u>	<u>17,015,073.79</u>
CASH AND TEMPORARY CASH INVESTMENTS AT END OF PERIOD.....	<u><u>4,300,142.19</u></u>	<u><u>3,121,984.14</u></u>

LOUISVILLE GAS AND ELECTRIC COMPANY
ANALYSIS OF INTEREST CHARGES
APRIL 30, 2004

	CURRENT MONTH		YEAR TO DATE		YEAR ENDED CURRENT MONTH	
	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR
Interest On Long-Term Debt						
First Mortgage Bonds						
Series Due Aug. 15 2003, 6%.....	-	213,000.00	-	-	745,500.00	2,556,000.00
Loan Agreement - Poll. Control Bonds						
1990 Series B (6.55%) TC.....	-	-	-	(30.00)	-	1,467,247.78
1992 Series A Variable.....	28,229.78	30,582.19	116,035.44	127,846.56	338,700.89	406,483.83
1992 Series A Variable TC.....	53,547.36	59,452.06	222,984.36	261,876.72	680,617.60	823,951.56
1993 Series A Variable Rate.....	31,250.82	35,202.74	131,024.99	152,956.16	398,878.85	490,884.81
1993 Series B (5 5/8%).....	-	478,125.01	-	1,912,500.04	3,697,502.68	5,737,500.12
1993 Series C (5.45%).....	-	118,083.34	-	472,333.36	913,177.85	1,417,000.08
1995 Series A (5.90%).....	196,666.66	196,666.66	786,666.64	786,666.64	2,359,999.92	2,359,999.92
2000 Series A Variable Rate.....	20,104.18	22,847.23	79,312.53	92,743.07	234,223.73	336,736.12
2000 Series A Variable TC.....	68,056.93	76,390.42	277,505.56	318,906.83	888,191.38	1,155,638.86
2001 Series A Variable Rate.....	8,251.60	9,788.25	37,553.98	39,398.58	104,189.10	142,348.53
2001 Series A Variable Rate TC.....	19,303.29	20,408.21	77,609.82	82,455.63	238,092.28	302,512.45
2001 Series B Variable Rate.....	23,968.56	25,315.07	95,232.16	100,436.18	295,857.74	366,434.41
2001 Series B Variable Rate TC.....	31,250.96	33,345.21	124,955.33	133,080.01	374,781.97	484,184.09
2001 Series B Variable Rate TC.....	31,218.58	33,410.95	124,667.77	133,147.94	372,665.41	483,832.87
2002 Series A Variable Rate TC.....	34,151.63	37,104.68	134,187.48	160,672.79	451,500.70	278,533.35
2003 Series A Variable Rate.....	99,555.56	-	408,764.46	-	565,564.44	-
Interest Rate Swaps.....	688,775.23	341,807.75	2,699,957.48	1,448,049.85	5,767,061.53	4,358,385.74
Marked to Market.....	-	-	-	-	-	-
Fidelity.....	1,035,124.98	-	4,117,290.74	-	9,141,874.02	-
\$5.875 Mandatory Redeemable Preferred Stock.....	116,276.04	-	465,104.16	-	1,162,760.40	-
Total.....	2,485,732.16	1,731,529.77	9,892,852.90	7,075,040.36	28,731,140.49	23,167,674.52
Amortization of Debt Expense - Net						
Amortization of Debt Expense.....	34,150.06	29,206.18	164,618.85	116,824.72	368,273.85	425,785.60
Amort. of Premium on Debt - Cr.....	-	-	-	-	-	-
Amort. of Loss on Reacquired Debt.....	88,446.02	95,991.02	353,786.12	383,964.08	1,065,664.78	1,141,102.10
Total.....	122,596.08	125,197.20	518,404.97	500,788.80	1,433,938.63	1,566,887.70
Other Interest Charges						
Note Payable.....	-	-	-	-	-	-
Customers' Deposits.....	47,510.41	30,558.92	162,461.20	147,887.06	492,290.50	433,201.13
Federal Income Tax Deficiencies.....	-	-	-	-	-	-
Other Tax Deficiencies.....	348,072.00	-	348,072.00	910.61	348,072.00	2,134.18
Gas Refunds.....	-	126.60	-	-	277.97	-
Interest on Dsm Cost Recovery.....	-	-	-	-	-	-
Deferred Compensation.....	-	-	6,200.00	6,948.81	24,845.27	28,394.17
Interest on Debt to Associated Companies.....	2,561.70	234,841.24	61,106.29	969,708.89	850,476.44	2,606,317.19
Interest Costs from A/R Securitization.....	-	40,372.56	(74,784.04)	475,348.57	491,828.37	932,371.70
Other.....	-	-	-	2,726.72	-	2,726.72
Total.....	398,144.11	305,899.32	503,055.45	1,603,530.66	2,207,790.55	4,005,145.09
Total Interest.....	3,006,472.35	2,162,626.29	10,914,313.32	9,179,359.82	32,372,869.67	28,739,707.31

LOUISVILLE GAS AND ELECTRIC COMPANY
ANALYSIS OF TAXES CHARGED
APRIL 30, 2004

Kind of Taxes	Current Month		Year To Date	
	This Year	Last Year	This Year	Last Year
Taxes Charged to Accounts 408.1 and 409.1				
Property Taxes.....	1,041,540.00	978,656.00	4,166,160.00	3,914,624.00
State Unemployment.....	(88.36)	0.13	(281.99)	(0.90)
Federal Unemployment.....	11,764.60	40,641.70	46,160.69	165,270.36
Federal Old Age and Survivors Insurance.....	424,949.90	403,132.60	1,849,158.26	1,623,436.30
Public Service Commission Fee.....	159,000.00	150,000.00	636,000.00	600,000.00
Federal Income.....	(757,848.40)	1,186,406.16	9,174,753.94	10,314,428.00
State Income.....	(201,453.38)	315,373.79	3,248,341.80	3,356,386.38
Miscellaneous.....	3,571.78	(2,265.89)	14,520.80	1,399.07
Total Charged to Operating Expense.....	681,436.14	3,071,944.49	19,134,813.50	19,975,543.21
Taxes Charged to Other Accounts.....	370,498.51	147,171.69	839,807.83	926,252.78
Taxes Accrued on Intercompany Accounts.....	(120,876.26)	(133,593.15)	(501,608.58)	(528,563.29)
Total Taxes Charged.....	931,058.39	3,085,523.03	19,473,012.75	20,373,232.70

ANALYSIS OF TAXES ACCRUED - ACCOUNT 236

Kind of Taxes	Taxes Accrued	Accruals	Payments	Taxes Accrued
	At Beginning	To Date	To Date	At End
	Of Year	This Year	This Year	Of Month
Property Taxes.....	6,265,106.10	4,200,000.00	6,244,532.20	4,220,573.90
State Unemployment.....	14,332.45	12,156.87	19,953.08	6,536.24
Federal Unemployment.....	40,874.77	19,453.17	51,660.93	8,667.01
Federal Old Age and Survivors.....	422,290.73	1,771,380.86	1,802,081.08	391,590.51
Public Service Commission Fee.....	-	636,000.00	-	636,000.00
Federal Income.....	3,279,043.22	8,987,240.34	16,425,401.00	(4,159,117.44)
State Income.....	8,185,996.77	3,199,360.46	4,284,560.00	7,100,797.23
Kentucky Sales and Use Tax.....	407,682.40	584,858.68	833,512.39	159,028.69
Miscellaneous.....	(7,326.30)	62,562.37	55,074.70	161.37
Totals.....	18,608,000.14	19,473,012.75	29,716,775.38	8,364,237.51

LOUISVILLE GAS AND ELECTRIC COMPANY
SUMMARY OF UTILITY PLANT
APRIL 30, 2004

UTILITY PLANT IN SERVICE	NET BALANCE FIRST OF YEAR	ADDITIONS	RETIREMENTS	TRANSFERS/ADJUSTMENTS	NET ADDITIONS	BALANCE TO DATE
Electric						
Intangible.....	2,340.29	-	-	-	-	2,340.29
Steam Production.....	1,716,220,649.31	49,776,457.82	(2,876,601.36)	-	46,899,856.46	1,763,120,505.77
Hydro.....	9,802,251.74	-	-	-	-	9,802,251.74
Other Production.....	153,207,586.09	535,475.65	(133,031.59)	(2,153,367.70)	(1,750,925.64)	151,456,660.45
Transmission.....	222,285,987.94	989,343.41	(207,949.40)	(47,630.93)	733,763.09	223,019,751.03
Distribution.....	690,885,561.99	12,201,391.37	(216,260.95)	-	11,985,130.42	702,870,692.41
General.....	17,552,271.62	-	-	-	-	17,552,271.62
Total Electric.....	2,809,936,648.98	63,502,666.25	(3,433,843.30)	(2,200,998.62)	57,867,824.33	2,867,824,473.31
Gas						
Intangible.....	553,232.59	-	(3,803.96)	-	(3,803.96)	549,428.63
Natural Gas Storage Plant Underground.....	56,115,190.61	1,729,619.14	(1,720.77)	-	1,727,898.37	57,843,088.98
Transmission.....	12,714,644.38	-	-	-	-	12,714,644.38
Distribution.....	388,159,488.95	11,093,801.15	(431,387.64)	-	10,662,413.51	398,821,702.46
General.....	8,321,611.80	179,825.84	-	-	179,825.84	9,001,437.64
Gas Stored Underground Non-Current.....	2,139,990.00	-	-	-	-	2,139,990.00
Total Gas.....	468,504,158.33	13,003,246.13	(437,112.37)	-	12,566,133.76	481,070,292.09
Common						
Intangible.....	32,473,783.83	261,644.72	-	-	261,644.72	32,735,428.55
General.....	154,082,430.47	299,013.39	(710,523.55)	-	(411,510.16)	153,670,920.31
Total Common.....	186,556,214.30	560,658.11	(710,523.55)	-	(149,868.44)	186,406,348.86
Total Plant in Service.....	3,465,017,023.61	77,066,570.49	(4,581,479.22)	(2,200,998.62)	70,284,092.65	3,535,301,114.26
Construction Work In Progress						
Electric.....	312,470,727.44	(34,427,733.12)	-	-	(34,427,733.12)	278,042,994.32
Gas.....	13,710,935.99	(5,103,885.35)	-	-	(5,103,885.35)	8,607,050.64
Common.....	12,984,750.08	(143,427.69)	-	-	(143,427.69)	12,841,322.39
Total Construction Work In Progress.....	339,166,413.51	(39,675,046.16)	-	-	(39,675,046.16)	299,491,367.35
Total Utility Plant at Original Cost.....	3,804,183,435.12	37,391,524.33	(4,581,479.22)	(2,200,998.62)	30,609,046.49	3,834,795,481.61
RESERVE FOR DEPRECIATION OF UTILITY PLANT IN SERVICE						
Electric - ARK Steam.....	1,298,104,340.87	28,396,621.20	(3,433,843.30)	(1,600,043.40)	-	1,321,973,531.35
Electric - ARK Transmission.....	1,124,060.21	39,060.28	-	-	-	1,080,388.86
Gas.....	1,227.42	27.96	(433,408.41)	(233,250.39)	223.72	1,203.37
Common.....	163,292,380.55	4,533,413.73	(710,523.55)	(37,567.17)	-	167,326,444.17
Total Reserve For Depreciation Of Utility Plant In Service.....	61,220,786.34	3,011,071.62	(4,577,675.26)	(1,860,860.96)	223.72	62,975,237.59
Reserve For Amortization Of Utility Plant In Service						
Electric.....	100.00	(100.00)	(3,803.96)	(360.11)	-	100.00
Gas.....	574,193.92	1,139,151.61	-	-	-	569,929.85
Common.....	24,136,783.87	1,139,051.61	(3,803.96)	(360.11)	-	25,275,935.48
Total Reserve For Amortization Of Utility Plant In Service.....	24,711,077.79	1,139,051.61	(3,803.96)	(360.11)	-	25,845,965.33
Retirement Work In Progress						
Electric.....	(4,602,704.14)	-	-	(2,398,906.77)	19,158.74	(6,842,558.77)
Gas.....	(405,565.72)	-	-	(166,521.40)	-	(569,179.11)
Common.....	(59,423.85)	-	-	527,863.33	(54,274.32)	434,167.16
Total Retirement Work In Progress.....	(5,067,693.71)	-	-	(2,037,562.84)	(15,115.58)	(6,977,570.72)
Total Reserve For Depreciation and Amortization - Utility Plant In Service.....	1,543,390,179.47	37,119,549.40	(4,581,479.22)	(3,898,783.91)	(14,891.86)	1,571,834,216.95
Utility Plant at Original Cost Less Reserve For Depreciation and Amortization.....	2,260,793,255.65	-	-	-	-	2,262,958,264.66

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2003-00433

**Updated Monthly Response to First Data Request of Commission Staff Dated
December 19, 2003**

Updated Response Filed May 28, 2004

Question No. 57

Responding Witness: Valerie L. Scott

Q-57. Provide the following information concerning the costs for the preparation of this case:

- a. A detailed schedule of expenses incurred to date for the following categories:
 - (1) Accounting;
 - (2) Engineering;
 - (3) Legal;
 - (4) Consultants; and
 - (5) Other Expenses (Identify separately).

For each category, the schedule should include the date of each transaction, check number or other document reference, the vendor, the hours worked, the rates per hour, amount, a description of the services performed, and the account number in which the expenditure was recorded. Provide copies of any invoices, contracts, or other documentation that support charges incurred in the preparation of this rate case. Indicate any costs incurred for this case that occurred during the test year.

- b. An itemized estimate of the total cost to be incurred for this case. Expenses should be broken down into the same categories as identified in (a) above, with an estimate of the hours to be worked and the rates per hour. Include a detailed explanation of how the estimate was determined, along with all supporting workpapers and calculations.
- c. During the course of this proceeding, provide monthly updates of the actual costs incurred, in the manner requested in (a) above. Updates will be due the last business day of each month, through the month of the public hearing.

A-57. c. See attached.

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2003-00433

Schedule of Rate Case Preparation Costs

Response to Commission's Order
Dated December 19, 2003

Question No. 57c

Responding Witness: Valerie L. Scott

Wire # / Journal # /	Check # /	Date	Account	Vendor #	Vendor Name	Amount	Description	Rate/Hr
						12,491.50	LGE Electric rate case preparation	54.32
						5,124.45	LGE Electric rate case preparation	22.28
						1,410.75	LGE Electric rate case preparation	6.13
						2,515.75	LGE Electric rate case preparation	10.94
						10,148.50	LGE Electric rate case preparation	43.19
						34,864.10	LGE Electric rate case preparation	134.26
						13,712.50	LGE Electric rate case preparation	53.00
						32,422.75	LGE Electric rate case preparation	123.00
						49,583.20	LGE Electric rate case preparation	186.00
						52,405.14	LGE Electric rate case preparation	198.00
						93,291.26	LGE Electric rate case preparation	345.00
						307,971.99		1169.00
TOTAL LEGAL OUTSIDE COUNSEL LGE ELECTRIC								
						10,659.59	Rate-of-return studies for LGE Electric rate case	47.38
						4,785.49	Rate-of-return studies for LGE Electric rate case	21.27
						1,918.62	Rate-of-return studies for LGE Electric rate case	8.53
						2,600.37	Rate-of-return studies for LGE Electric rate case	10.50
						3,339.84	Rate-of-return studies for LGE Electric rate case	14.50
						630.00	Paul Normand - LGE Electric rate case loss studies	3.94
						1,092.00	Paul Normand - LGE Electric rate case loss studies	6.83
						1,382.00	Paul Normand - LGE Electric rate case loss studies	8.66
						7,182.00	Paul Normand - LGE Electric rate case loss studies	44.89
						5,502.00	Paul Normand - LGE Electric rate case loss studies	34.59
						668.07	Paul Normand - LGE Electric rate case loss studies	4.18
						11,258.34	Various Consultants - LGE Electric rate case cost of service study	75.06
						17,641.67	Various Consultants - LGE Electric rate case cost of service study	116.94
						15,625.00	Various Consultants - LGE Electric rate case cost of service study	104.17
						14,300.00	Various Consultants - LGE Electric rate case cost of service study	95.33
						33,025.00	Various Consultants - LGE Electric rate case cost of service study	220.17
						27,050.00	Various Consultants - LGE Electric rate case cost of service study	180.33
						29,650.00	Various Consultants - LGE Electric rate case cost of service study	197.67
						11,950.00	Various Consultants - LGE Electric rate case cost of service study	69.50
						17,500.00	Various Consultants - LGE Electric rate case cost of service study	111.00
						18,300.00	Various Consultants - LGE Electric rate case cost of service study	101.30
						24,150.00	Various Consultants - LGE Electric rate case cost of service study	130.00
						655.73	Earl Robinson - LGE Electric rate case depreciation study	3.45
						1,272.50	Various Consultants - LGE Electric rate case depreciation study	9.09
						337.50	David Shaffer - LGE Electric rate case depreciation study	2.25
						12,930.25	Various Consultants - LGE Electric rate case depreciation study	68.05
						2,585.65	Various Consultants - LGE Electric rate case depreciation study	17.24
						6,907.50	Various Consultants - LGE Electric rate case depreciation study	31.62
						12,324.22	Various Consultants - LGE Electric rate case depreciation study	123.23
						3,700.15	Earl Robinson - LGE Electric rate case depreciation study	19.53
						1,140.00	Earl Robinson - LGE Electric rate case depreciation study	6.00
						5,364.75	Earl Robinson - LGE Electric rate case depreciation study	28.24
						1,822.88	Earl Robinson - LGE Electric rate case depreciation study	9.59
						690.83	Earl Robinson - LGE Electric rate case depreciation study	4.61
						9,276.79	Earl Robinson - LGE Electric rate case depreciation study	54.57
						4,581.50	Earl Robinson - LGE Electric rate case depreciation study	24.00
						150.56	Earl Robinson - LGE Electric rate case depreciation study	1.00
						313,419.78		
TOTAL CONSULTANTS LGE ELECTRIC								
						176.00	Corporate - retrieval - articles of incorporation	
						20.00	Corporate - retrieval - assumed business name search	
						40.00	Corporate - retrieval - good standing - short form	

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2003-00433

Schedule of Rate Case Preparation Costs

Response to Commission's Order

Dated December 19, 2003

Question No. 57c

Responding Witness: Valerie L. Scott

Wire # / Journal # /	Date	Check # /	Vendor #	Vendor Name	Amount	Description	Hours	Rate/Hr
0100.111.008570.021440.186021.0301.0000	8-Dec-03	50572	57076	HENDERSON SERVICES LLC	\$0.91	LGE Electric rate case related electrical work in Regulatory dept	1.00	50.90
0100.111.008570.021440.186021.0301.0000	8-Dec-03	50572	57076	HENDERSON SERVICES LLC	425.96	LGE Electric rate case related electrical work in Regulatory dept	10.33	50.90
0100.111.008570.021440.186021.0301.0000	21-Jan-04	51184	18904	THE COURIER JOURNAL	9,301.48	Newspaper ad		
0100.111.008570.021440.186021.0301.0000	20-Jan-04	51137	24102	XEROX CORP	26,660.08	Copy services - data response		
0100.111.008570.021440.186021.0301.0000	21-Jan-04	51136	24102	XEROX CORP	833.94	Copy services - data response		
0100.111.008570.021440.186021.0301.0000	26-Feb-04	52144	24102	XEROX CORP	379.83	Copy services - data response		
0100.111.008570.021440.186021.0301.0000	26-Feb-04	52144	24102	XEROX CORP	1,353.60	Copy services - data response		
0100.111.008570.021440.186021.0301.0000	26-Feb-04	52144	24102	XEROX CORP	1,710.90	Copy services - data response		
0100.111.008570.021440.186021.0301.0000	30-Mar-04	1473	24102	XEROX CORP	1,150.25	Copy services - data response		
0100.111.008570.021440.186021.0301.0000	3-May-04	2532	24102	XEROX CORP	8,680.04	Copy services - data response		
0100.111.008570.021440.186021.0301.0000	3-May-04	2532	24102	XEROX CORP	779.57	Copy services - data response		
0100.111.008570.021440.186021.0301.0000	3-May-04	2532	24102	XEROX CORP	963.44	Copy services - data response		
0100.111.008570.021440.186021.0301.0000	3-May-04	2532	24102	XEROX CORP	5,400.00	Copy services - data response		
0100.111.008570.021440.186021.0301.0000	26-May-04	3141	24102	XEROX CORP	746.40	Copy services - data response		
0100.111.008570.021440.186021.0301.0000	26-May-04	3141	24102	XEROX CORP	33.86	Copy services - data response		
0100.111.008570.021440.186021.0301.0000	26-May-04	3141	24102	XEROX CORP	5,400.00	Copy services - data response		
0100.111.008570.021440.186021.0301.0000	31-Jan-04	9041100	21652	JONES LANG LASALLE	1,237.64	Overtime HVAC		
0100.111.008570.021440.186021.0301.0000	29-Feb-04	9041203	21652	JONES LANG LASALLE	119.25	Overtime HVAC		
0100.111.008570.021440.186021.0301.0000	31-Mar-04	1473	21652	JONES LANG LASALLE	112.77	Overtime HVAC		
0100.111.008570.021440.186021.0301.0000	24-Feb-04	52038	53653	MERRILL COMMUNICATIONS LLC	287.50	File BK related to rate case		
0100.111.008570.021440.186021.0301.0000	26-May-04	3136	19195	TOWERS PERRIN	414.98	Rate case testimony preparation		
TOTAL SUPPLIES / SERVICES - OTHER LG&E ELECTRIC					66,386.90			
TOTAL ELECTRIC RATE CASE EXPENSES @ 5/17/04					687,777.58			
0100.131.008570.026900.186022.0321.0000	23-Jul-03	46279	40033	STOLL KEENON AND PARK LLP	12,643.42	LGE Gas rate case preparation	48.63	260.00
0100.131.008570.026900.186022.0321.0000	16-Oct-03	49827	40033	STOLL KEENON AND PARK LLP	3,776.08	LGE Gas rate case preparation	14.52	260.00
0100.131.008570.026900.186022.0321.0000	6-Nov-03	49745	40033	STOLL KEENON AND PARK LLP	6,997.50	LGE Gas rate case preparation	26.91	260.00
0100.131.008570.026900.186022.0321.0000	10-Nov-03	48642	40033	STOLL KEENON AND PARK LLP	10,668.83	LGE Gas rate case preparation	41.03	260.00
0100.131.008570.026900.186022.0321.0000	23-Feb-04	52009	40033	STOLL KEENON AND PARK LLP	18,987.51	LGE Gas rate case preparation	71.50	260.00
0100.131.008570.026900.186022.0321.0000	24-Feb-04	52048	40033	STOLL KEENON AND PARK LLP	39,061.16	LGE Gas rate case preparation	150.00	260.00
0100.131.008570.026900.186022.0321.0000	4-May-04	2469	40033	STOLL KEENON AND PARK LLP	37,903.09	LGE Gas rate case preparation	143.10	260.00
0100.131.008570.026900.186022.0321.0000	4-May-04	2469	40033	STOLL KEENON AND PARK LLP	22,671.50	LGE Gas rate case preparation	80.30	260.00
0100.131.008570.026900.186022.0321.0000	24-May-04	3020	40033	STOLL KEENON AND PARK LLP	33,241.74	LGE Gas rate case preparation	117.30	260.00
0100.131.008570.026900.186022.0321.0000	24-May-04	3020	40033	STOLL KEENON AND PARK LLP	46,068.30	LGE Gas rate case preparation	167.30	260.00
TOTAL LEGAL OUTSIDE COUNSEL LG&E GAS					232,821.33			
0100.131.008570.021440.186022.0305.0000	7-Nov-03	48964	53957	EDGEWOOD CONSULTING INC	5,329.79	Rate-of-return studies for LGE Gas rate case	23.69	235.00
0100.131.008570.021440.186022.0305.0000	12-Dec-03	49783	53957	EDGEWOOD CONSULTING INC	2,192.75	Rate-of-return studies for LGE Gas rate case	10.63	225.00
0100.131.008570.021440.186022.0305.0000	2-Feb-04	51403	53957	EDGEWOOD CONSULTING INC	959.31	Rate-of-return studies for LGE Gas rate case	4.26	225.00
0100.131.008570.021440.186022.0305.0000	30-Mar-04	2494	53957	EDGEWOOD CONSULTING INC	1,301.19	Rate-of-return studies for LGE Gas rate case	5.25	225.00
0100.131.008570.021440.186022.0305.0000	5-Mar-04	45339	40674	THE PRIME GROUP LLC	1,689.92	Rate-of-return studies for LGE Gas rate case	7.55	225.00
0100.131.008570.021440.186022.0305.0000	5-Aug-03	45887	40674	THE PRIME GROUP LLC	9,683.33	Various Consultants - LGE Gas rate case cost of service study	64.56	150.00
0100.131.008570.021440.186022.0305.0000	4-Sep-03	46375	40674	THE PRIME GROUP LLC	7,916.67	Various Consultants - LGE Gas rate case cost of service study	52.78	150.00
0100.131.008570.021440.186022.0305.0000	8-Oct-03	47909	40674	THE PRIME GROUP LLC	13,275.75	Various Consultants - LGE Gas rate case cost of service study	88.50	150.00
0100.131.008570.021440.186022.0305.0000	18-Nov-03	48940	40674	THE PRIME GROUP LLC	10,500.00	Various Consultants - LGE Gas rate case cost of service study	70.00	150.00
0100.131.008570.021440.186022.0305.0000	11-Dec-03	50043	40674	THE PRIME GROUP LLC	15,000.00	Various Consultants - LGE Gas rate case cost of service study	100.00	150.00
0100.131.008570.021440.186022.0305.0000	8-Jan-04	50928	40674	THE PRIME GROUP LLC	16,950.00	Various Consultants - LGE Gas rate case cost of service study	113.00	150.00
0100.131.008570.021440.186022.0305.0000	17-Feb-04	51828	40674	THE PRIME GROUP LLC	21,650.00	Various Consultants - LGE Gas rate case cost of service study	144.33	150.00
0100.131.008570.021440.186022.0305.0000	11-Mar-04	52561	40674	THE PRIME GROUP LLC	6,850.00	Various Consultants - LGE Gas rate case cost of service study	42.50	161.18
0100.131.008570.021440.186022.0305.0000	11-Apr-04	1846	40674	THE PRIME GROUP LLC	9,100.00	Various Consultants - LGE Gas rate case cost of service study	56.30	161.06
0100.131.008570.021440.186022.0305.0000	14-May-04	2796	40674	THE PRIME GROUP LLC	8,075.00	Various Consultants - LGE Gas rate case cost of service study	44.30	181.46
0100.131.008570.021440.186022.0305.0000	2-Jun-03	44543	58967	AUS Consultants	12,250.00	Various Consultants - LGE Gas rate case cost of service study	66.00	183.61
0100.131.008570.021440.186022.0305.0000	2-Jun-03	44543	58967	AUS Consultants	218.58	Earl Robinson - LGE Gas rate case depreciation study	1.15	190.00

LOUISVILLE GAS AND ELECTRIC COMPANY
CASE NO. 2003-00433

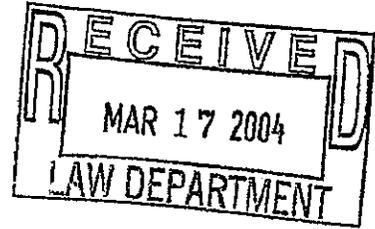
Schedule of Rate Case Preparation Costs
Response to Commission's Order
Dated December 19, 2003

Question No. 57c

Responding Witness: Valeris L. Scott

Account	Date	Wire # / Journal # / Check #	Vendor #	Vendor Name	Amount	Description	Hours	Rate/Hr
0100.131.008570.02120.186022.0314.0000	30-Jan-03	45262	58967	AUS Consultants	671.00	David Shaffer - LGE Gas rate case depreciation study	4.50	150.00
0100.131.008570.02120.186022.0314.0000	30-Jan-03	45262	58967	AUS Consultants	311.50	David Shaffer - LGE Gas rate case depreciation study	0.75	150.00
0100.131.008570.02120.186022.0314.0000	4-Aug-03	46537	58967	AUS Consultants	6,646.05	Various Consultants - LGE Gas rate case cost of service study	34.98	190.00
0100.131.008570.02120.186022.0314.0000	1-Sep-03	47420	58967	AUS Consultants	861.87	Various Consultants - LGE Gas rate case cost of service study	5.75	190.00
0100.131.008570.02120.186022.0314.0000	1-Sep-03	47628	58967	AUS Consultants	14,830.00	Various Consultants - LGE Gas rate case cost of service study	78.05	190.00
0100.131.008570.02120.186022.0314.0000	6-Oct-03	48945	58967	AUS Consultants	2,002.50	Various Consultants - LGE Gas rate case cost of service study	10.54	190.00
0100.131.008570.02120.186022.0314.0000	6-Oct-03	47858	58967	AUS Consultants	2,565.00	Earl Robinson - LGE Gas rate case cost of service study	13.50	190.00
0100.131.008570.02120.186022.0314.0000	3-Nov-03	50779	58967	AUS Consultants	380.00	Earl Robinson - LGE Gas rate case cost of service study	2.00	190.00
0100.131.008570.02120.186022.0314.0000	3-Nov-03	50779	58967	AUS Consultants	1,955.50	Earl Robinson - LGE Gas rate case cost of service study	10.29	190.00
0100.131.008570.02120.186022.0314.0000	22-Mar-04	1397	58967	AUS Consultants	890.39	Earl Robinson - LGE Gas rate case cost of service study	3.70	190.00
0100.131.008570.02120.186022.0314.0000	22-Mar-04	1397	58967	AUS Consultants	330.27	Earl Robinson - LGE Gas rate case cost of service study	5.94	150.00
0100.131.008570.02120.186022.0314.0000	6-May-04	2539	58967	AUS Consultants	200.75	Earl Robinson - LGE Gas rate case cost of service study	1.54	150.00
0100.131.008570.02120.186022.0314.0000	11-May-04	2658	58967	AUS Consultants	50.19	Earl Robinson - LGE Gas rate case cost of service study	1.00	190.00
TOTAL CONSULTANTS LG&E GAS					175,172.18			
0100.131.008570.021440.186022.0240.0000	8-Dec-03	50572	57676	HENDERSON SERVICES LLC	50.91	LGE Electric rate case related electrical work in Regulatory Dept.	1.00	50.90
0100.131.008570.021440.186022.0301.0000	8-Dec-03	51357	57676	HENDERSON SERVICES LLC	525.97	LGE Electric rate case related electrical work in Regulatory Dept.	10.33	50.90
0100.131.008570.021440.186022.0604.0000	21-Jan-04	51184	18904	THE COURIER JOURNAL	9,301.48	Newspaper ads		
0100.131.008570.021440.186022.0301.0000	20-Jan-04	51137	24102	XEROX CORP	26,660.08	Copying services - data response		
0100.131.008570.021440.186022.0301.0000	21-Jan-04	51136	24102	XEROX CORP	833.94	Copying services - data response		
0100.131.008570.021440.186022.0301.0000	26-Feb-04	52144	24102	XEROX CORP	379.85	Copying services - data response		
0100.131.008570.021440.186022.0301.0000	26-Feb-04	52144	24102	XEROX CORP	1,325.60	Copying services - data response		
0100.131.008570.021440.186022.0301.0000	26-Feb-04	52144	24102	XEROX CORP	1,150.25	Copying services - data response		
0100.131.008570.021440.186022.0301.0000	30-Mar-04	1473	24102	XEROX CORP	8,680.04	Copying services - data response		
0100.131.008570.021440.186022.0301.0000	3-May-04	2532	24102	XEROX CORP	779.57	Copying services - data response		
0100.131.008570.021440.186022.0301.0000	3-May-04	2532	24102	XEROX CORP	965.44	Copying services - data response		
0100.131.008570.021440.186022.0301.0000	3-May-04	2532	24102	XEROX CORP	5,400.00	Copying services - data response		
0100.131.008570.021440.186022.0301.0000	3-May-04	2532	24102	XEROX CORP	746.40	Copying services - data response		
0100.131.008570.021440.186022.0301.0000	26-May-04	3141	24102	XEROX CORP	33.86	Copying services - data response		
0100.131.008570.021440.186022.0301.0000	26-May-04	3141	24102	XEROX CORP	5,400.00	Copying services - data response		
0100.131.008570.021440.186022.0301.0000	31-May-04	3141	24102	XEROX CORP	1,237.64	Copying services - data response		
0100.131.008570.021440.186022.0301.0000	31-May-04	9041100	21652	JONES LANG LASALLE	119.25	Overtime HVAC		
0100.131.008570.021440.186022.0301.0000	29-Feb-04	9041203	21652	JONES LANG LASALLE	112.77	Overtime HVAC		
0100.131.008570.021440.186022.0301.0000	31-Mar-04	1473	19195	TOWERS PERRIN	414.97	Rate case testimony preparation		
0100.131.008570.021440.186022.0301.0000	26-May-04	3136			55,862.48			
TOTAL GAS RATECASE EXPENSES @ 5/17/2004					473,012.91			
TOTAL RATE CASE EXPENSES @ 5/17/2004					1,159,794.49			

Ogden Newell & Welch PLLC
 1700 PNC Plaza
 500 West Jefferson Street
 Louisville, KY 40202
 Phone: (502) 582-1601
 Fax: (502) 581-9564
 TIN# 61-0427208



Louisville Gas & Electric Company
 Attn: John R. McCall
 Executive Vice President, General
 Counsel & Corporate Secretary
 220 West Main Street
 Louisville, KY 40202

Invoice # March 16, 2004
 115842
 TIN # 61-0427208
 Account: 000001/000294

Attachment to Updated Response to PSC Question No. 57(c)
 Page 7 of 132
 Scott

$1/2 = 13,712.50$

Re: 2003-04 Rate Case
 Your Reference: Resp. Atty: Linda S. Portasik, Esq.
 Operating Co.: LG&E/KU
 Our Reference: 000001/000294/KRR/G110

Fees rendered this bill \$ 27,425.00

Total Current Charges This Matter

111254	ERATE03	0321	026900 = 13712.50	\$ 27,425.00
111262	ERATE03	0321	026900 = 13712.50	

27425.00

Balance as of February 20, 2004

Less credits (payments, write downs, adjustments)

Balance due on prior billings

Total Amount Due This Matter

Prepared by (see attached for approval):

Kathy L. Wilson
 Kathy L. Wilson, Legal Admin. Asst.

Date: 4-30-04

~~\$126,895.40~~

Payment is due upon receipt. If any of our invoices remain unpaid for more than 60 days, we may, consistent with our professional responsibilities and, if applicable, the requirements of any tribunal, cease performing services for you until arrangements satisfactory to us have been made for payment of the arrearage and future fees. We have collection procedures which we will follow to ensure that the account is paid.

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ACCOUNTS PAYABLE

Keep this copy for your records.

Professional Services for the period through 01/31/04, including the following:

Re: 2003-04 Rate Case
 Your Reference: Resp. Atty: Linda S. Portasik, Esq.
 Operating Co.: LG&E/KU
 Our Reference: 000001/000294/KRR/G110

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<u>Date</u>	<u>Description</u>	<u>Tkpr</u>	<u>Hours</u>
01/02/04	Revise outline for post-hearing rate case brief; draft notices for KU and LG&E; e-mail to Mr. Beer re same.	JGC	6.00
01/02/04	Receive and respond to various emails re rate case discovery and procedural questions; receive and respond to email from Dept. of Defense re request for application; review, analyze and comment on draft outline for rate case brief.	KRR	2.70
01/03/04	Continue drafting and revising outline for post-hearing rate case brief.	JGC	2.00
01/04/04	Finish drafting and revising post-hearing rate case brief outline.	JGC	2.50
01/04/04	Review and revise rate case brief outline.	KRR	2.50
01/05/04	Attend legal team weekly meeting by conference call; review rate case draft brief outline; draft objection to intervention by Mr. Madison; telephone conference with Mr. Wolfram	AKS	4.80
01/05/04	Attend rate case legal team meeting by telephone; e-mail exchange with Mr. Beer re notice issues.	JGC	1.00
01/05/04	Preparation for and telephone conference with Ms. Portasik, Mr. Watt and others re rate case issues.	KRR	1.00
01/06/04	Attend meeting to discuss drafting of post-hearing brief and review proof requirements for rate case.	AKS	1.00
01/06/04	Attend meeting on assignment for brief and related rate case issues; review draft memo re procedural schedule; finalize and file objection to motion to intervene by Robert Madison in rate case.	JGC	2.10
01/06/04	Attend meeting at LG&E re review of rate case discovery requests with Ms. Portasik and others; attend meeting re development of brief and outline with Ms. Portasik and others.	KRR	5.00
01/07/04	Review assumed rate case procedural schedule; telephone conference with Mr. Watt re same.	AKS	0.60
01/07/04	Receipt and review motions to intervene by Lexington-Fayette Co., US Department of Defense and Kentucky Division of Energy; e-mails to client re same; e-mail exchanges with client and Mr. Watt re objection to Division of Energy's motion; draft and circulate objection to Division of Energy's motion; work on organizing materials for post-hearing brief in rate case.	JGC	5.50
01/07/04	Receive and review various motions for intervention and letters from KPSC re acceptance of applications and meeting of minimum filing requirements for rate case.	KRR	0.50

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<u>Date</u>	<u>Description</u>	<u>Tkpr</u>	<u>Hours</u>
01/08/04	Telephone conference with Mr. Wolfram re copies of rate case filings.	AKS	0.30
01/08/04	Finalize and file objections to motions to intervene by Kentucky Division of Energy; e-mail to client re Kroger intervention.	JGC	0.70
01/08/04	Review and respond to various emails re rate case discovery questions and motion to intervene.	KRR	0.50
01/09/04	Attend witness meeting; telephone conference with counsel re rate case procedural schedule.	JGC	1.20
01/09/04	Meeting at LG&E with Ms. Portasik and witnesses re update on rate case; further conference with Mr. Rives and others re procedural schedule and estimated dates for hearing.	KRR	1.00
01/12/04	Attend rate case legal team meeting by conference call; Review Madison reply to LG&E objection to motion to intervene; Research in support of confidentiality of tax returns and compensation for data responses due 1/16/04; begin drafting petition for confidential protection for rate case.	AKS	6.40
01/12/04	Attend rate case teleconference; review response of Mr. Madison to objection to his motion to intervene; teleconference with Mr. Watt re status and strategy.	JGC	1.20
01/12/04	Review and comment on draft rate case data responses from KPSC.	KRR	1.00
01/12/04	Legal research re taxpayer confidentiality provisions of Kentucky statutes; research open records decisions issued by the Attorney General re confidentiality of local tax filings for rate case, re rate case discovery requests for tax returns.	TJE	1.70
01/13/04	Work on draft petitions for confidential protection; send e-mail circulating Madison reply and motion to intervene of North American Stainless; compile list of potential intervenor witnesses in rate case.	AKS	3.60
01/13/04	Review and comment on draft data rate case responses to KPSC.	KRR	0.50
01/14/04	Review invoices and draft rate case data requests; revise petitions for confidentiality; research re attorney client privilege re data responses.	AKS	0.90
01/14/04	Review draft rate case data responses and comment on same.	KRR	3.00
01/15/04	Revise confidentiality petitions for rate case data responses.	AKS	0.30
01/15/04	Review and comment on rate case draft data responses.	KRR	6.80
01/19/04	Attend rate case legal team meeting; review outline for rate case brief; left voice mail for Mr. Blake re meeting with low income groups; e-mail correspondence with client.	AKS	2.20
01/19/04	Attend rate case legal teleconference.	JGC	0.50
01/19/04	Conference with Ms. Portasik, Ms. O'Brien and others re rate case issues; review and assign briefing responsibilities to team; review and analyze procedural issues in case.	KRR	2.80

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<u>Date</u>	<u>Description</u>	<u>Tkpr</u>	<u>Hours</u>
01/20/04	Send e-mail to client re contact with Legal Aid for meeting to discuss rate filing; review outline for rate case brief to begin work.	AKS	0.80
01/20/04	Research issues for rate case.	CLV	6.80
01/21/04	Telephone conferences with Mr. Wolfram and Ms. Martin re meeting with low income groups.	AKS	0.30
01/21/04	Research law re issues in rate case.	CLV	0.50
01/21/04	Preparation for and meeting at LG&E re process and procedure for responding to initial data requests in rate case.	KRR	1.70
01/22/04	Meeting with Ms. Martin, Mr. Ryan, Ms. Douglas and Mr. Wolfram re meeting with low income groups on rate case filing; telephone conference with Ms. Kilkelly re meeting; email correspondence to client.	AKS	2.10
01/22/04	Review and assign responsibilities for rate case brief; receive and review motions for intervention and analyze other rate case procedural issues; analyze possible consolidation of NAS proceeding with rate case; review and confirm service of applications and data responses on appropriate intervenors and consultants.	KRR	3.00
01/26/04	Attend weekly rate case telephone conference; left voice mail for Mr. Rosenberg; e-mail to Ms. Blackford and Mr. Kurtz re rate case data requests; review request for reconsideration of Mr. Madison; draft response and circulate to client; telephone conferences with Ms. Kilkelly and Mr. Childers re rate case overview; e-mail correspondence to client.	AKS	2.50
01/26/04	Attend rate case teleconference; review motion for reconsideration filed by Mr. Madison; work on rate case brief.	JGC	4.50
01/27/04	Telephone conference with Mr. Rosenberg re rate case brief; send e-mail to KIUC re data requests; file objection to Madison's request for reconsideration.	AKS	0.50
01/27/04	Continue work on rate case brief.	JGC	2.50
01/28/04	Telephone conferences with Mr. Wolfram and Ms. Kilkelly re meeting with low income advocates in rate case.	AKS	0.40
01/28/04	Telephone conference with Mr. Wolfram and others re assignment of first two sets of rate case data requests from KIUC; continue work on rate case brief.	JGC	3.10
01/28/04	Receive and review rate case data requests; participate in telephone conference re assignment of same.	KRR	1.00
01/29/04	Telephone conference with Ms. Martin re meeting with low income advocates; Prep and attend rate case meeting; Telephone conference with Connie Sewell re request for possible expedited transcripts; Review data requests; Work on brief.	AKS	4.90
01/29/04	Answer email inquiries concerning procedural issues re rate case.	KRR	0.30

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<u>Date</u>	<u>Description</u>	<u>Tkpr</u>	<u>Hours</u>
01/30/04	Continue work on rate case brief; receipt and review additional data requests received from Attorney General, KIUC and Lexington-Fayette County; e-mail to client re same; telephone conference with Mr. Wolfram and others re assignment of additional data requests received today.	JGC	5.00
01/30/04	Receive and review numerous data requests; telephone conference with client re same; receive and review letter denying petition for confidentiality and analysis of issues re same; telephone conferences with Ms. O'Brien re same; prepare for and attend meeting at LG&E with Ms. Portasik and others re update of witnesses on status of procedure in rate case.	KRR	6.50
Total Services			\$27,425.00

Summary of Services

<u>Init</u>	<u>Timekeeper</u>	<u>Hours</u>	<u>Rate</u>	<u>Value</u>
KRR	Riggs, Kendrick R.	25.2	51.80	12,173.00
AKS	Sturgeon, Allyson K.	17.9	35.60	6,764.00
TJE	Eifler, Timothy J.	.4	1.70	357.00
JGC	Cornett, J. Gregory	19.2	37.80	7,182.00
CLV	Verrill, Connie L.	9.6	7.30	949.00
Total Services		134.20		\$27,425.00

TOTAL FEES & DISBURSEMENTS

\$27,425.00

Total Current Charges This Matter

\$27,425.00

Outstanding Invoices

<u>Date</u>	<u>Invoice No.</u>	<u>Billed Amount</u>	<u>Payment/Credits</u>	<u>Balance Due</u>
02/20/04	115285	\$ 99,166.40	\$ 0.00	\$ 99,166.40
Total Outstanding Invoices This Matter				\$99,166.40
Total Amount Due This Matter				\$126,591.40

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LG&E ENERGY LLC - INVOICE APPROVAL REPORT

PLEASE ROUTE FOR APPROVAL TO:

Portasik, Linda S. LLP Date: 4/28
 O'Brien, Dorothy E. [Signature] Date: 4/29/04
Deputy General Counsel DOO DO'Brien

VENDOR INFO:

Vendor Name: Ogden, Newell & Welch
 Invoice Number: 115842 (1 of 2)
 Invoice Date: 03/15/04
 Invoice Period: 01/01/04 to 01/31/04 Date Received: 03/17/04

MATTER INFO:

Matter Name: LGE 2003 Electric Rate Case Open Date: 12/18/02
 Matter Number: 23384-2002 Close Date:
 Legal Section: Regulatory Status: Active
 Matter Type: Ratemaking

BUSINESS UNIT INFO: Servco Exp Org 026900

	<u>Alloc %</u>	<u>Alloc Amt</u>	<u>Project</u>	<u>Task</u>	<u>Type</u>
LG&E - Corporate	100 %	\$13,712.50	111254	ERATE03	0321

MATTER FINANCIAL INFO:

Current Invoice:	2004 Invoices:	2004 Budget:
\$13,712.50	\$71,078.45	\$250,000.00

MATTER DESCRIPTION:

RECEIVED
MAY 03 2004
ACCOUNTS PAYABLE

INVOICE COMMENTS:

03/17/04

LG&E ENERGY LLC - INVOICE APPROVAL REPORT

PLEASE ROUTE FOR APPROVAL TO:

Portasik, Linda S.

LSP

Date:

4/25

O'Brien, Dorothy E.

Dorothy E. O'Brien
Deputy General Counsel

Date:

4/29/04

VENDOR INFO:

Vendor Name: Ogden, Newell & Welch

Invoice Number: 115842 (2 of 2)

Invoice Date: 03/15/04

Invoice Period: 01/01/04 to 01/31/04

Date Received: 03/17/04

MATTER INFO:

Matter Name: KU 2003 Electric Rate Case

Open Date: 12/18/02

Matter Number: 23386-2002

Close Date:

Legal Section: Regulatory

Status: Active

Matter Type: Ratemaking

BUSINESS UNIT INFO: Servco Exp Org 026900

	<u>Alloc %</u>	<u>Alloc Amt</u>	<u>Project</u>	<u>Task</u>	<u>Type</u>
KU - Corporate	100 %	\$13,712.50	111262	ERATE03	0321

MATTER FINANCIAL INFO:

Current Invoice:
\$13,712.50

2004 Invoices:
\$71,078.45

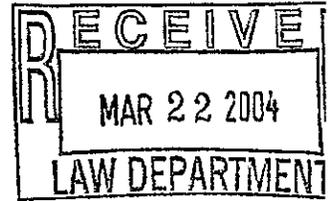
2004 Budget:
\$250,000.00

MATTER DESCRIPTION:

RECEIVED
MAY 03 2004
ACCOUNTS PAYABLE

INVOICE COMMENTS:

Ogden Newell & Welch PLLC
 1700 PNC Plaza
 500 West Jefferson Street
 Louisville, KY 40202
 Phone: (502) 582-1601
 Fax: (502) 581-9564
 TIN# 61-0427208



Attachment to Updated Response to PSC Question No. 57(c)
 Page 11 of 132
 Scott

Louisville Gas & Electric Company
 Attn: John R. McCall
 Executive Vice President, General
 Counsel & Corporate Secretary
 220 West Main Street
 Louisville, KY 40202

Invoice # March 19, 2004
 TIN # 115868
 Account: 61-0427208
 000001/000294

$1/2 = 32,422.75$

Re: 2003-04 Rate Case
 Your Reference: Resp. Atty: Linda S. Portasik, Esq.
 Operating Co.: LG&E/KU
 Our Reference: 000001/000294/KRR/G110

Fees rendered this bill					\$ 64,829.50
	111254	ERATE03	0321	026900 =	32422.75
Disbursements	111262	ERATE03	0321	026900 =	32422.75
					\$ 16.00
Total Current Charges This Matter				<u>64845.50</u>	<u>\$ 64,845.50</u>

Balance as of March 16, 2004
 Less credits (payments, write downs, adjustments)
 Balance due on prior billings
Total Amount Due This Matter

Prepared by (see attached for approval):
Kathy L. Wilson
 Kathy L. Wilson, Legal Admin. Asst.
 Date: 4-30-04
~~\$19,500.00~~

Payment is due upon receipt. If any of our invoices remain unpaid for more than 60 days, we may, consistent with our professional responsibilities and, if applicable, the requirements of any tribunal, cease performing services for you until arrangements satisfactory to us have been made for payment of the arrearage and future fees. We have collection procedures which we will follow to ensure that the account is paid.

RECEIVED
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ACCOUNTS PAYABLE

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RECEIVED

MAY 03 2004

ACCOUNTS PAYABLE

Professional Services for the period through 02/29/04, including the following:

Re: 2003-04 Rate Case
 Your Reference: Resp. Atty: Linda S. Portasik, Esq.
 Operating Co.: LG&E/KU
 Our Reference: 000001/000294/KRR/G110

<u>Date</u>	<u>Description</u>	<u>Tkpr</u>	<u>Hours</u>
02/01/04	Review and respond to various emails re rate case procedural and discovery questions.	KRR	2.20
02/02/04	Research on confidentiality of discovery issues; review data requests; meeting re data requests in rate case.	AKS	4.50
02/02/04	Continue work on rate case brief; analyze issue of confidentiality re discovery responses.	JGC	5.10
02/02/04	Follow-up on discovery requests and publication of notice issues.	KRR	1.00
02/03/04	Draft post-hearing rate case brief; Contact counsel for opposing parties re data requests; research re Kentucky Consumers' Advisory Council; e-mail correspondence to client.	AKS	7.70
02/03/04	Continue analysis re disclosure of compensation issues; receipt and review additional data requests from Intervenor and from Commission Staff; meeting with Messrs. Wolfram, Blake, Beer and others to assign data requests in rate case.	JGC	13.00
02/03/04	Receive and review data requests; meeting at LG&E re assignment of same in rate case.	KRR	4.50
02/04/04	Review rate case data response assignments; forward clarification on LFUCG question to client; analysis of discovery issues; begin working on responses; review data requests with various employees at LG&E and KU.	AKS	9.10
02/04/04	Continue work on rate case brief; work on data responses; telephone conference with Valerie Scott re discovery issues.	JGC	4.00
02/04/04	Prepare for and attend meeting at LG&E re rate case discovery; work on discovery issues re same in rate case.	KRR	4.50
02/05/04	Work on draft responses; Review HEA and PAYG files for previous data responses filed on LIHEAP and disconnections; attend meeting on regulatory issues; e-mail correspondence with client; telephone conference with Mr. Murphy re discovery issues; draft responses to various data requests; review draft confidentiality petition; telephone conference with Ms. O'Brien; research for rate case.	AKS	9.80
02/05/04	Analysis of discovery issues; telephone call to Ms. O'Brien re same; revise and send e-mail to client re same with draft petition for rehearing; work on rate case data responses.	JGC	1.50
02/06/04	Attend rate case witness meeting; review documents to be produced; continue work on data responses and related issues.	JGC	7.50

Keep this copy for your records.

<u>Date</u>	<u>Description</u>	<u>Tkpr</u>	<u>Hours</u>
02/06/04	Receive, review and respond to various emails re discovery issues and questions; analysis of discovery issues in rate case.	KRR	1.00
02/07/04	Review draft data responses from Mr. Rosenberg.	JGC	1.00
02/07/04	Receive and review numerous emails re discovery and procedural issues and respond to same; telephone conference with Mr. Watt re tactical and legal issues re discovery in rate case.	KRR	2.80
02/08/04	Review rate case data response attachments at LG&E offices.	JGC	3.50
02/08/04	Review draft rate case data responses; review analysis of discovery issues.	KRR	1.30
02/09/04	Research re previous gas and electric rate case discovery responses; review draft responses; attend rate case weekly meeting telephonically; telephone conference with Mr. Watt re case; left voice mails for various people regarding case.	AKS	8.00
02/09/04	Attend legal team meeting; continue work on discovery issues in rate case.	JGC	5.20
02/09/04	Preparation for and telephone conference with Mr. Rosenberg and others re review of rate case data responses; meeting at LG&E re rate case; work on discovery issues.	KRR	2.50
02/10/04	Research re discovery issues; review and revise rate case data responses at LG&E.	AKS	12.30
02/10/04	Work on rate case data responses at LG&E offices.	JGC	12.20
02/10/04	Review and comment on rate case draft data responses; preparation for and attendance at meeting at LG&E re rate case discovery issues; prepare memorandum re analysis of discovery issues.	KRR	4.50
02/11/04	Review and revise rate case data responses at LG&E.	AKS	15.40
02/11/04	Work on rate case data responses at LG&E.	JGC	15.50
02/11/04	Research law and prepare responses to rate case data responses	JWH	1.50
02/12/04	Review and revise rate case data responses at LG&E.	AKS	11.80
02/12/04	Continue work on rate case data responses at LG&E.	JGC	15.20
02/12/04	Review and revise Notices of Publication and review and revise Motion for Deviation from Commission Rules; file Certificate and Motion in rate case.	JWH	5.30
02/13/04	Review and revise rate case data responses at LG&E.	AKS	10.00
02/13/04	Continue review and revising rate case data responses at LG&E.	JGC	9.00
02/13/04	Research law re privilege and disclosure issues in rate case.	JWH	3.90
02/14/04	Review and revise rate case data responses at LG&E.	AKS	7.60
02/14/04	Work on data responses in rate case at LG&E.	JGC	14.50

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<u>Date</u>	<u>Description</u>	<u>Tkpr</u>	<u>Hours</u>
02/15/04	Phone conferences with client re rate case data responses.	AKS	0.40
02/15/04	Review KPSC draft rate case data responses; analysis of discovery issues.	KRR	1.60
02/16/04	Draft Confidentiality Petition for filing with rate case data responses; attend rate case legal team meeting; review confidentiality issues with client; revisions to rate case data responses.	AKS	9.30
02/16/04	Continue work on rate case data responses and issues relating to privilege and confidentiality of responses; legal team meeting client offices re rate case issues.	JGC	8.00
02/16/04	Preparation for and meeting at LG&E with Ms. O'Brien and others re rate case strategies and issues; follow-up on matters re same.	KRR	2.50
02/17/04	Revisions to Petition for Confidentiality to be filed with rate case data responses; e-mail and telephone correspondence with client re rate case filings.	AKS	4.40
02/17/04	Continue work on rate case brief.	JGC	2.00
02/18/04	Work on draft rate case brief.	AKS	6.30
02/19/04	Work on draft rate case brief.	AKS	6.20
02/19/04	Continue work on rate case brief.	JGC	1.00
02/23/04	Voice mail from Mr. Kurtz re data responses; review letter from Mr. Kurtz re supplemental responses to rate case responses; telephone conference with Mr. Wolfram re data responses; work on rate case brief; attend meeting re data response preparation.	AKS	6.30
02/23/04	Telephone call from Mr. Kurtz re data response supplementation; e-mail to client re same; receipt and review e-mail from Mr. Kurtz with specific supplementation requests; e-mail to client re same; meeting with Messrs. Blake, Wolfram and others re process for second round of rate case data responses; telephone call to Mr. Robinson re supplemental data request; continue work on brief; begin drafting Confidentiality Agreement for Attorney General with regard to certain responses in first round of rate case data responses.	JGC	5.00
02/23/04	Meeting at LG&E re rate case issues.	KRR	1.00
02/24/04	Work on rate case brief; review draft supplemental responses; review confidentiality issues.	AKS	6.20
02/24/04	Finish drafting Confidentiality Agreement for Attorney General; e-mail same to Ms. Portasik; draft similar Agreement for KIUC; e-mails to Ms. Blackford and Mr. Kurtz re draft agreements; telephone conference with Mr. Kurtz re clarification of his supplemental requests; telephone call to Mr. Wolfram re same; telephone call from Mr. Kurtz requesting revision to draft Confidentiality Agreement; telephone call to Ms. Portasik re same; revise Agreement and e-mail same to Mr. Kurtz; telephone conference with Ms. Gillespie re sending confidential information to KIUC and Attorney General in rate cases; continue drafting rate case brief; telephone call from	JGC	

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MAY 03 2004
ACCOUNTS PAYABLE

Keep this copy for your records.

<u>Date</u>	<u>Description</u>	<u>Tkpr</u>	<u>Hours</u>
	Mr. Watt re supplemental data responses.		
02/25/04	Work on rate case brief; meeting to review and discuss supplemental responses.	AKS	6.60
02/25/04	Continue work on rate case brief; meeting with client to review supplemental responses to KIUC data requests; e-mail to Mr. Kurtz re supplemental responses; e-mail exchange with Ms. Blackford re confidential information and Confidentiality Agreement.	JGC	5.50
02/26/04	Work on rate case brief.	AKS	5.20
02/26/04	Multiple e-mail exchanges with counsel for Attorney General and KIUC re confidentiality issues; multiple telephone calls to Ms. Gillespie re same; telephone call to Mr. Majoros re providing confidential information to him; telephone call from Ms. Portasik re agreement with counsel for Attorney General on Confidentiality Agreement with some revisions; e-mail to counsel for Attorney General confirming same; telephone conference with Ms. Foxworthy re status of supplemental data responses; receipt and review second round of data requests from Lexington-Fayette County; e-mail to client re same; e-mail to counsel in rate cases re submitting data requests in electronic form; continue work on rate case brief; telephone call from Mr. Kurtz re use of electronic version of cost of service study; e-mail from Mr. Kurtz re same; forward same to Mr. Seelye; telephone call and e-mail from Mr. Seelye re same.	JGC	6.00
02/27/04	Review supplemental KIUC data responses and documents and edit same; review updates to PSC data responses and documents to be produced re same; conference with Ms. Foxworthy re same; revise Confidentiality Agreement with Attorney General and e-mail redlined versions to Ms. Blackford; telephone call from Mr. Kurtz with question about Mr. Seelye workpapers produced in discovery; telephone conference with Mr. Seelye re same; e-mail to Mr. Kurtz re same; continue work on rate case brief.	JGC	6.50

Total Services

\$64,829.50

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MAY 03 2004

ACCOUNTS PAYABLE

<u>Init</u>	<u>Timekeeper</u>	<u>Summary of Services</u>			
		<u>Hours</u>	<u>Rate</u>	<u>Value</u>	
JWH	Hendricks, J. Wade	5.35	10.70	205.00	2,193.50
KRR	Riggs, Kendrick R.	14.7	29.40	235.00	6,909.00
AKS	Sturgeon, Allyson K.	73.55	147.10	190.00	27,949.00
JGC	Cornett, J. Gregory	73.1	146.20	190.00	27,778.00
	Total Services		333.40		\$64,829.50

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Disbursements

<u>Date</u>	<u>Description</u>	<u>Tkpr</u>	<u>Amount</u>
02/14/04	VENDOR: Sturgeon, Allyson; INVOICE#: 021604; DATE: 2/16/04 - Reimburse expenses 2/14/04 Parking at the LG & E garage for rate case mtgs.	AKS	\$3.00
02/14/04	VENDOR: Cornett, J. Gregory; INVOICE#: 021404; DATE: 2/14/04 - Parking fee to attend meeting at LG & E on 2/14/04 re: rate case	JGC	\$3.00
02/16/04	VENDOR: Sturgeon, Allyson; INVOICE#: 021604; DATE: 2/16/04 - Reimburse expenses 2/13 parking at LG & E Garage for rate case mtgs.	AKS	\$10.00
Total Disbursements			\$16.00

TOTAL FEES & DISBURSEMENTS	\$64,845.50
Total Current Charges This Matter	\$64,845.50

Outstanding Invoices

<u>Date</u>	<u>Invoice No.</u>	<u>Billed Amount</u>	<u>Payment/Credits</u>	<u>Balance Due</u>
02/20/04	115285	\$ 99,166.40	\$ 0.00	\$ 99,166.40
03/16/04	115842	\$ 27,425.00	\$ 0.00	\$ 27,425.00
Total Outstanding Invoices This Matter				\$126,591.40
Total Amount Due This Matter				\$191,436.90

RECEIVED
MAY 03 2004
ACCOUNTS PAYABLE

LG&E ENERGY LLC - INVOICE APPROVAL REPORT

Attachment to Updated Response to PSC Question No. 57(c)
Page 17 of 132
Scott

PLEASE ROUTE FOR APPROVAL TO:

Portasik, Linda S.

LP

Date: 4/25

O'Brien, Dorothy E.

[Signature]
Deputy General Counsel

Date: 4/29/04

DOA D. O'Brien

VENDOR INFO:

Vendor Name: Ogden, Newell & Welch
 Invoice Number: 115868 (1 of 2)
 Invoice Date: 03/19/04
 Invoice Period: 02/01/04 to 02/29/04 Date Received: 03/22/04

MATTER INFO:

Matter Name: LGE 2003 Electric Rate Case Open Date: 12/18/02
 Matter Number: 23384-2002 Close Date:
 Legal Section: Regulatory Status: Active
 Matter Type: Ratemaking

BUSINESS UNIT INFO: Servco Exp Org 026900

	<u>Alloc %</u>	<u>Alloc Amt</u>	<u>Project</u>	<u>Task</u>	<u>Type</u>
LG&E - Corporate	100 %	\$32,422.75	111254	ERATE03	0321

MATTER FINANCIAL INFO:

Current Invoice:	2004 Invoices:	2004 Budget:
\$32,422.75	\$103,501.20	\$250,000.00

MATTER DESCRIPTION:

INVOICE COMMENTS:

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MAY 03 2004
ACCOUNTS PAYABLE

LG&E ENERGY LLC - INVOICE APPROVAL REPORT

Attachment to Updated Response to PSC Question No. 57(c)
Page 18 of 132
Scott

PLEASE ROUTE FOR APPROVAL TO:

Portasik, Linda S.

LSP

Date:

4/25

O'Brien, Dorothy E.

[Signature]
Deputy General Counsel

Date:

4/29/04

VENDOR INFO:

Vendor Name: Ogden, Newell & Welch

Invoice Number: 115868 (2 of 2)

Invoice Date: 03/19/04

Invoice Period: 02/01/04 to 02/29/04

Date Received: 03/22/04

MATTER INFO:

Matter Name: KU 2003 Electric Rate Case

Open Date: 12/18/02

Matter Number: 23386-2002

Close Date:

Legal Section: Regulatory

Status: Active

Matter Type: Ratemaking

BUSINESS UNIT INFO: Servco Exp Org 026900

	<u>Alloc %</u>	<u>Alloc Amt</u>	<u>Project</u>	<u>Task</u>	<u>Type</u>
KU - Corporate	100 %	\$32,422.75	111262	ERATE03	0321

MATTER FINANCIAL INFO:

Current Invoice:
\$32,422.75

2004 Invoices:
\$103,501.20

2004 Budget:
\$250,000.00

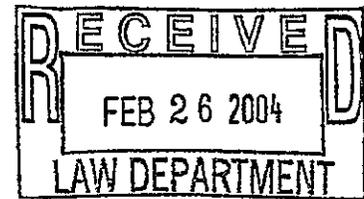
MATTER DESCRIPTION:

INVOICE COMMENTS:

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MAY 03 2004
ACCOUNTS PAYABLE

04/06/04

Ogden Newell & Welch PLLC
1700 PNC Plaza
500 West Jefferson Street
Louisville, KY 40202
Phone: (502) 582-1601
Fax: (502) 581-9564
TIN# 61-0427208



Louisville Gas & Electric Company
Attn: John R. McCall
Executive Vice President, General
Counsel & Corporate Secretary
220 West Main Street
Louisville, KY 40202

February 20, 2004
Invoice # 115285
TIN # 61-0427208
Account: 000001/000294

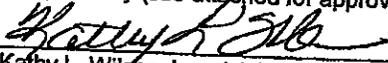
1/2 = 49 583.20

Re: 2003-04 Rate Case
Your Reference: Resp. Atty: Linda S. Portasik, Esq.
Operating Co.: LG&E/KU
Our Reference: 000001/000294/KRR/G110

Fees rendered this bill	\$ 96,362.00
Disbursements	\$ 2,804.40
Total Current Charges This Matter	\$ 99,166.40

Payment is due upon receipt. If any of our invoices remain unpaid for more than 60 days, we may, consistent with our professional responsibilities and, if applicable, the requirements of any tribunal, cease performing services for you until arrangements satisfactory to us have been made for payment of the arrearage and future fees. We have collection procedures which we will follow to ensure that the account is paid.

111254	ERATE03	0321	026900 =	49 583.20
111262	ERATE03	0321	026900 =	49 583.20
				<u>99 166.40</u>

Prepared by (see attached for approval):

 Kathy L. Wilson, Legal Admin. Asst.
 Date: 4-30-04

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MAY 03 2004
ACCOUNTS PAYABLE

Keep this copy for your records.

Professional Services for the period through 12/31/03, including the following:

Re: 2003-04 Rate Case
Your Reference: Resp. Atty: Linda S. Portasik, Esq.
Operating Co.: LG&E/KU
Our Reference: 000001/000294/KRR/G110

<u>Date</u>	<u>Description</u>	<u>Tkpr</u>	<u>Hours</u>
12/01/03	Attend rate case meeting; revise testimony drafts.	AKS	7.20
12/01/03	Continue drafting testimony of Howard Bush in rate case.	JGC	0.50
12/01/03	Preparation for and meeting at LG&E with Ms. O'Brien re contingency risks with Mr. McCall; preparation for and meeting at LG&E with Messrs. Beer and Blake, Ms. Portasik and others re rate case update; review and analyze work plan for drafting testimony; review drafts of testimony; numerous emails with Ms. O'Brien re process required to complete draft testimony.	KRR	5.80
12/02/03	Revise testimony drafts; Revise Applications, notices, etc for rate case filing.	AKS	7.30
12/02/03	Receipt and review e-mails from Linda Portasik and Bob Watt with edits to testimony of Vic Staffeiri; edit same and recirculate revised draft; meeting with Ms. Portasik, Rusty Hudson and Robert Conroy re Paul Thompson testimony; meeting with Ms. Portasik and Dot O'Brien re same; revise Paul Thompson testimony; e-mail to Ms. Portasik with revised draft and editorial comments; continue work on Howard Bush testimony in rate case.	JGC	7.00
12/02/03	Conference with Ms. O'Brien, Ms. Portasik and Mr. Watt re strategy and tactical issues in rate case.	KRR	0.80
12/03/03	Review proposed tariff revisions; Meeting with Mr. Cockerill, Mr. Bush, Mr. Ryan, and Ms. Portasik to discuss tariff revisions and Bush (KU) testimony; Draft Bush (KU) testimony; Telephone conference with Mr. Seelye re conforming Bush and Seelye testimony; Review Commission requirements re standards; Work on Bush (LG&E) testimony in rate case.	AKS	10.90
12/03/03	Receipt and review e-mail from Linda Portasik re Thompson testimony; forward copies of all testimony to Mike Beer; forward drafts of all testimony to Linda Portasik; meeting with Ms. Portasik, Howard Bush, Butch Cockerill, and Pat Ryan re testimony of Mr. Bush; continue drafting testimony of Mr. Bush in rate case.	JGC	6.00
12/03/03	Telephone conferences with depreciation expert, rate of return expert and possible technical assistance of expert; telephons conference with Mr. Rosenberg re comments on adjustments to capital structure; review comments on rate case testimony	KRR	6.00
12/04/03	Meet with Mr. Cockerill and Mr. Ryan to discuss revisions to LG&E's gas and electric tariffs; Meeting on rate case issues; revise draft testimony.	AKS	10.00
12/04/03	Meeting with Pat Ryan and Butch Cockerill re LG&E tariff changes and Howard Bush testimony; meeting with client re rate case issues; work on revisions to testimony of Howard Bush, Paul Thompson and Victor	JGC	7.50

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<u>Date</u>	<u>Description</u>	<u>Tkpr</u>	<u>Hours</u>
	Staffieri.		
12/04/03	Legal research re preparation of memo re issues presented by metering service proposal for rate case.	JWH	4.60
12/04/03	Prepare for and attend rate case strategy meeting at LG&E; review Mr. Rosenberg's testimony; telephone conference with Mr. Rosenberg at LG&E re same; meeting with expert re potential engagement for rate case; meeting with Ms. Scott and others re strategies for positions on pro forma adjustments.	KRR	8.00
12/05/03	Revisions to rate case testimony of Staffieri, Thompson, Hermann, Beer, Rives, Scott, and Bush for circulation on Friday evening.	AKS	9.20
12/05/03	Revise and circulate draft testimonies of Chris Hermann, Brad Rives, Paul Thompson, Vic Staffieri and Mike Beer; multiple e-mail exchanges with client on related issues in rate case.	JGC	13.00
12/05/03	Telephone conference with Ms. O'Brien, Ms. Portasik, Mr. Beer and others re comments on rate case testimony; revise and prepare 2nd draft of testimonies and send same to client for review and comment.	KRR	16.30
12/06/03	Telephone conference with Linda Portasik re strategy for next two weeks with regard to testimony drafts and finalizing same; review and revise rate case testimony.	JGC	1.00
12/06/03	Review numerous emails re issues in rate case and respond to same.	KRR	0.50
12/08/03	Attend rate case meeting to review Seelye/Ryan comments; Revise testimony of Hermann; Telephone conference with Seelye and Cockerill re testimony; Draft testimony of Cockerill; Telephone conference with Murphy.	AKS	15.50
12/08/03	Meeting with legal team, Mike Beer, Steve Seelye and Pat Ryan re rate case testimony comments; meeting with Scott Williams, Valerie Scott, Kent Blake, Mike Beer, Steve Seelye, Pat Ryan and Gerald Skaggs re edits in testimonies; work on revisions to testimonies of Paul Thompson, Vic Staffieri and Mike Beer.	JGC	13.50
12/08/03	Attend numerous meetings at LG&E re rate case issues; revise and prepare draft testimonies.	KRR	15.00
12/09/03	Review and revise Rives and Scott testimonies for LG&E; Attend meeting to review proposed rates for case; Revise all testimonies to incorporate new numbers and input additional comments; Circulate revised drafts for review in rate case.	AKS	12.40
12/09/03	Revisions to testimonies of Victor Staffieri, Paul Thompson, Mike Beer, Valerie Scott, Brad Rives and Chris Hermann; multiple e-mail exchanges with client re same; telephone conference with Dot O'Brien and Kendrick Riggs re circulation of drafts today and process for same and further review; review rate of return numbers from Steve Seelye in rate case.	JGC	12.30
12/09/03	Attend numerous meetings at LG&E re preparation of rate case; revise and prepare draft testimonies.	KRR	14.80

ACCOUNTS PAYABLE

MAY 03 2004

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<u>Date</u>	<u>Description</u>	<u>Tkpr</u>	<u>Hours</u>
12/10/03	Attend rate case meeting with Mr. Cockerill to review his comments to testimony; Revise Cockerill testimony; E-mail correspondence with client; various telephone conferences; Attend meeting re rate case filing requirements; Draft expert engagement letter.	AKS	8.20
12/10/03	Receipt and review comments on Staffieri and Beer testimonies from multiple parties; revise testimonies or mark drafts for discussion in witness meetings as appropriate; meetings on rate case issues.	JGC	7.00
12/10/03	Review and comment on draft testimony in rate case.	KRR	2.80
12/11/03	Revise draft testimony; various telephone conferences; e-mail correspondence with client; Attend Hermann testimony review; Revise Motion to Consolidate rate case proceedings and ESM investigation proceedings.	AKS	11.40
12/11/03	Meeting with Linda Portasik re Thompson testimony; review comments by Paul Thompson and John Voyles; testimony review meeting with Mr. Thompson and others; meeting with Ms. Portasik, Mr. Voyles and Rusty Hudson re additional information for Thompson testimony; attend meeting on rate case issues with Kent Blake and others; revise testimony of Mike Beer and Vic Staffieri.	JGC	6.00
12/11/03	Attend witness comment meetings; comment on rate case draft testimonies.	KRR	7.00
12/11/03	Prepare for and meeting at LG&E re: Paul Thompson's rate case testimony.	WDC	3.90
12/12/03	Revise Hermann, Cockerill, Beer, and Staffieri testimonies; Various telephone conferences; Email correspondence; Circulate revised drafts of Hermann and Cockerill testimonies in rate case.	AKS	7.80
12/12/03	Telephone calls from Clay Murphy re revisions to testimonies; revise Mike Beer testimony; testimony review meeting with Mr. Beer and others; review e-mail from Kent Blake re edits and conform with Beer and Staffieri testimony; begin additional revisions to Beer testimony in rate case.	JGC	6.50
12/12/03	Attend meeting at LG&E with Mr. Rives and others re comments on his testimony and testimony of Ms. Scott; review and comment on draft testimony in rate case.	KRR	8.50
12/12/03	Prepare for and attend meeting at LG&E re: Mike Beer's testimony in rate case.	WDC	1.10
12/13/03	Review comments received on rate case testimony.	AKS	0.60
12/13/03	Receipt and review revised testimony of Paul Thompson from Linda Portasik; revise same and circulate red-lined comments; review comments of Paul Thompson to same; revise Mike Beer testimony in rate case.	JGC	3.00
12/14/03	Review comments and revise rate case testimony for circulation to client.	AKS	8.10
12/14/03	Revise testimonies of Mike Beer and Vic Staffieri; review e-mails from Dot O'Brien and John Voyles re edits to Paul Thompson testimony; assist with revisions to Brad Rives and Valerie Scott testimonies; review final revised versions of Thompson testimony from Linda Portasik; e-mail exchanges and telephone conference with Ms. Portasik re same and circulation and	JGC	4.00

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<u>Date</u>	<u>Description</u>	<u>Tkpr</u>	<u>Hours</u>
	redlining of Thompson testimony in rate case.		
12/14/03	Work on rate case draft testimonies.	KRR	7.00
12/15/03	Attend weekly legal team meeting for rate case; review Seelye draft testimony; Review e-mail correspondence; Review Cockerill testimony; Review comments to further edit testimony.	AKS	7.50
12/15/03	Legal team meeting with Mike Beer; review edits to testimony from Clay Murphy; review e-mail from Dot O'Brien re schedule for concluding with testimony drafts; review and comment on latest draft of Thompson testimony in rate case.	JGC	2.50
12/15/03	Numerous meetings at LG&E re comments on testimonies; revise and prepare testimonies in rate case.	KRR	9.50
12/16/03	Review comments and make revisions to rate case testimony; Attend review of testimony meeting; Attend tariff review meeting.	AKS	16.10
12/16/03	Revise rate case testimonies of Paul Thompson, Mike Beer and Vic Staffieri.	JGC	5.70
12/16/03	Telephone conference with Roger Hickman and obtain copies of KU's Registration in Tennessee and Virginia for use in rate case.	JWH	0.40
12/16/03	Numerous rate case meetings at LG&E re comments on testimonies; review and revise testimonies re same.	KRR	14.70
12/17/03	Review testimony; e-mail correspondence with client; revise testimony in rate case.	AKS	7.60
12/17/03	Receipt and review revised Thompson testimony; e-mail exchanges with client re same; attend meeting with client and legal team re same; review further draft and comment on same; telephone calls and e-mail exchanges with Scott Williams and Doug Leichty re verification of certain numbers in Beer and Staffieri testimonies; telephone conference with Kent Blake re same and revisions needed; revise testimonies of Beer and Staffieri and circulate redlined versions of same to client; telephone conference with Dot O'Brien and legal team re status and process in rate case.	JGC	7.00
12/17/03	Correspondence to Roger Hickman re KU's use of d/b/a in Virginia and name used in Tennessee - needed for rate case filings.	JWH	0.40
12/17/03	Review, revise and receive comments on final drafts of rate case testimonies.	KRR	7.20
12/18/03	Revise final drafts of rate case testimony; E-mail and telephone correspondence with client re: testimony.	AKS	8.50
12/18/03	E-mail exchange with client re Thompson testimony points; multiple e-mail exchanges and telephone conferences with client re revisions to testimonies; telephone conference with Dot O'Brien re status and process; telephone conference with Kent Blake re same; revise testimonies of Vic Staffieri, Mike Beer, Brad Rives, and Dot Rosenberg; review final testimony of Paul Thompson from Linda Portasik and edit for consistency with other testimonies in rate case.	JGC	9.50

RECEIVED**MAY 03 2004****ACCOUNTS PAYABLE****Keep this copy for your records.**

<u>Date</u>	<u>Description</u>	<u>Tkpr</u>	<u>Hours</u>
12/18/03	Review and revise final versions of testimonies and rate case applications.	KRR	3.00
12/19/03	Revise testimonies of Brad Rives and Valerie Scott; e-mail exchanges with Kent Blake and Linda Portasik re Thompson testimony and circulation of same; revise Thompson testimony to make format consistent with other testimonies; e-mail to Ms. Portasik re same; telephone calls from Valerie Scott, Doug Leichty and Clay Murphy re final minor edits to certain testimonies; revise testimonies per same; review and revise Robinson testimony to reflect all changes made by client; e-mails to client circulating all testimony; review multiple e-mails re filing requirements and notice issues; meeting with Bob Watt re filing requirements, Application and notice documents; revise Statutory Notice, Application, Certificate of Notice and Certificate of Completed Notice and circulate same to client; review revised Seelye testimony; revise Beer testimony to reflect changes in rates of returns made by Seelye in rate case.	JGC	11.50
12/19/03	Review, revise and prepare final versions of rate case testimonies.	KRR	6.00
12/20/03	Attend meeting to review filings; revise Robinson testimony to correct errors in labeling of appendices in rate case.	JGC	3.80
12/20/03	Review rate case filing at LG&E.	KRR	3.00
12/22/03	Attend rate case legal team weekly meeting by telephone; Review revised tariffs; Telephone conference with Mr. Cockerill; send e-mails to client.	AKS	7.10
12/22/03	Teleconference with legal team re rate case status and strategy; review final tariffs.	JGC	2.50
12/22/03	Preparation for and telephone conference with Ms. O'Brien and other members of legal team re legal issues and status of filing; preparation for and meeting at LG&E with Mr. Beer, Ms. Portasik and others re rate case plan; review and comment on draft letters to special contract customers of notice issues in rate case.	KRR	5.00
12/23/03	Review tariffs with letter designations in the margins in rate case.	AKS	3.90
12/23/03	Telephone call from John Wolfram re status of filing compilation in rate case.	JGC	0.20
12/23/03	Telephone conferences and emails re procedural issues concerning rate case filing; telephone conference with possible expert re changes in engagement letter; revise letter.	KRR	1.30
12/27/03	Review and respond to email re discovery questions concerning KPSC data requests in rate case.	KRR	0.10
12/28/03	Review emails in preparation for telephone conference with Ms. O'Brien and others on 12/29/03 re rate case.	KRR	0.60
12/29/03	Attend weekly rate case legal team meeting by conference call; review inserts to witness support binder; begin work on outline for post-hearing brief.	AKS	6.10
12/29/03	Rate case legal team meeting; begin drafting outline for brief.	JGC	5.50

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MAY 03 2004
ACCOUNTS PAYABLE

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<u>Date</u>	<u>Description</u>	<u>Tkpr</u>	<u>Hours</u>
12/29/03	Preparation for and telephone conference with Ms. O'Brien, Ms. Portasik and Mr. McCall re legal issues; preparation for and attendance at regulatory update meeting at LG&E; telephone conferences with KIUC counsel and AG counsel re service of rate case applications; email to client re same.	KRR	2.80
12/30/03	Draft outline for post-hearing brief in rate case.	AKS	5.60
12/30/03	Continue work on outline of post-hearing brief in rate case.	JGC	5.00
12/30/03	Telephone conference with KPSC Staff Counsel re rate case procedural question.	KRR	0.20
12/31/03	Work on post-hearing brief outline in rate case.	AKS	6.40
12/31/03	Continue drafting outline for post-hearing brief in rate case.	JGC	3.50
12/31/03	Emails to client re potential intervention by Kroger in rate case; telephone conference with KPSC Staff Counsel re procedural issue and request for application by intervenors; receive and review email re discovery issues by client.	KRR	0.70

Total Services

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MAY 03 2004

ACCOUNTS PAYABLE

\$96,362.00

Summary of Services

<u>Init</u>	<u>Timekeeper</u>	<u>Hours</u>	<u>Rate</u>	<u>Value</u>
JWH	Hendricks, J. Wade	5.40	205.00	1,107.00
KRR	Riggs, Kendrick R.	146.60	235.00	34,451.00
AKS	Sturgeon, Allyson K.	177.40	185.00	32,819.00
JGC	Cornett, J. Gregory	144.00	190.00	27,360.00
WDC	Crosby, III, W. Duncan	5.00	125.00	625.00
Total Services		478.40		\$96,362.00

Disbursements

<u>Date</u>	<u>Description</u>	<u>Tkpr</u>	<u>Amount</u>
12/02/03	VENDOR: FedEx Corporation; INVOICE#: 499858988; DATE: 12/11/03 - Delivered to:Robert G. Rosenberg	EKC	\$28.18
12/03/03	VENDOR: Riggs, Kendrick; INVOICE#: 112603; DATE: 12/3/03 - Reimburse expenses parking fee at LG & E for meeting on rate case	KRR	\$6.00
12/05/03	VENDOR: FedEx Corporation; INVOICE#: 499858988; DATE: 12/11/03 - Delivered to:Robert G. Rosenberg	EKC	\$25.37
12/05/03	VENDOR: 1Source International, LLC; INVOICE#: 13745; DATE: 1/15/04 -	KRR	\$18.20

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Louisville Gas & Electric Company

Page 9 of 9

Ogden Newell & Welch PLLC

Invoice No. 115285

12/10/03	Conference call w/Bob Rosenberg VENDOR: BeeLine Courier Service; INVOICE#: 253863; DATE: 12/10/03 - Delivery Service 12/6/03 Delivery to consultant	EKC	\$50.03
12/18/03	VENDOR: FedEx Corporation; INVOICE#: 499946631; DATE: 12/25/03 - Delivered to:KRR from Earl M. Robinson	KRR	\$13.89
12/18/03	VENDOR: FedEx Corporation; INVOICE#: 499946631; DATE: 12/25/03 - Delivered to:Tammy Elzy from Earl M. Robinson	KRR	\$13.89
12/22/03	VENDOR: FedEx Corporation; INVOICE#: 499981771; DATE: 12/31/03 - Delivered to:Robert G. Rosenberg	EKC	\$17.26
02/02/04	VENDOR: Willhite, Ronald L.; INVOICE#: 1; DATE: 2/2/04 - Services rendered from 10/26-1/26/04(consultant's fee)	KRR	\$2,631.58
	Total Disbursements		\$2,804.40

TOTAL FEES & DISBURSEMENTS **\$99,166.40**

Total Current Charges This Matter **\$99,166.40**

post/courier 98.41
courier 148.40/62 74.31
travel 6.00 3.00
other 2649.28 1328.89

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MAY 03 2004
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 Page 26 of 132
 Scott

LG&E ENERGY LLC - INVOICE APPROVAL REPORT

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Page 27 of 132
Scott

PLEASE ROUTE FOR APPROVAL TO:

Portasik, Linda S.

LP

Date: 4/25

O'Brien, Dorothy E.

[Signature]
Deputy General Counsel
Don D. O'Brien

Date: 4/29/04

VENDOR INFO:

Vendor Name: Ogden, Newell & Welch
 Invoice Number: 115285 (1 of 2)
 Invoice Date: 02/20/04
 Invoice Period: 12/01/03 to 12/31/03 Date Received: 02/26/04

MATTER INFO:

Matter Name: LGE 2003 Electric Rate Case Open Date: 12/18/02
 Matter Number: 23384-2002 Close Date:
 Legal Section: Regulatory Status: Active
 Matter Type: Ratemaking

BUSINESS UNIT INFO: Servco Exp Org 026900

	<u>Alloc %</u>	<u>Alloc Amt</u>	<u>Project</u>	<u>Task</u>	<u>Type</u>
LG&E - Corporate	100 %	\$49,583.20	111254	ERATE03	0321

MATTER FINANCIAL INFO:

Current Invoice:	2004 Invoices:	2004 Budget:
\$49,583.20	\$54,583.20	\$250,000.00

MATTER DESCRIPTION:

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ACCOUNTS PAYABLE

INVOICE COMMENTS:

02/27/04

LG&E ENERGY LLC - INVOICE APPROVAL REPORT

Attachment to Updated Response to PSC Question No. 57(c)
Page 28 of 132
Scott

PLEASE ROUTE FOR APPROVAL TO:

Portasik, Linda S.

LP

Date: 4/25

O'Brien, Dorothy E.

[Signature]
Deputy General Counsel

Date: 4/29/04

VENDOR INFO:

Vendor Name: Ogden, Newell & Welch
Invoice Number: 115285 (2 of 2)
Invoice Date: 02/20/04
Invoice Period: 12/01/03 to 12/31/03 Date Received: 02/26/04

MATTER INFO:

Matter Name: KU 2003 Electric Rate Case Open Date: 12/18/02
Matter Number: 23386-2002 Close Date:
Legal Section: Regulatory Status: Active
Matter Type: Ratemaking

BUSINESS UNIT INFO: Servco Exp Org 026900

	<u>Alloc %</u>	<u>Alloc Amt</u>	<u>Project</u>	<u>Task</u>	<u>Type</u>
KU - Corporate	100 %	\$49,583.20	111262	ERATE03	0321

MATTER FINANCIAL INFO:

Current Invoice:	2004 Invoices:	2004 Budget:
\$49,583.20	\$54,583.20	\$250,000.00

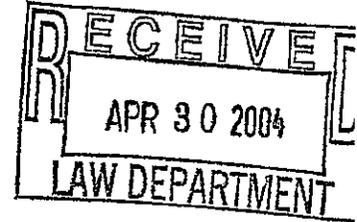
MATTER DESCRIPTION:

RECEIVED
MAY 03 2004
ACCOUNTS PAYABLE

INVOICE COMMENTS:

02/27/04

Ogden Newell & Welch PLLC
 1700 PNC Plaza
 500 West Jefferson Street
 Louisville, KY 40202
 Phone: (502) 582-1601
 Fax: (502) 581-9564
 TIN# 61-0427208



Louisville Gas & Electric Company
 Attn: John R. McCall
 Executive Vice President, General
 Counsel & Corporate Secretary
 220 West Main Street
 Louisville, KY 40202

April 28, 2004
 Invoice # 116776
 TIN # 61-0427208
 Account: 000001/000294

Attachment to Updated Response to PSC Question No. 57(c)
 Page 24 of 132
 Scott

$\frac{1}{2} = 52,405.14$

Re: 2003-04 Rate Case
 Your Reference: Resp. Atty: Linda S. Portasik, Esq.
 Operating Co.: LG&E/KU
 Our Reference: 000001/000294/KRR/G110

Fees rendered this bill \$ 96,130.50

Disbursements \$ 8,679.78

Total Current Charges This Matter \$ 104,810.28

111254 ERATED03 0321 026900 = 52,405.14
 111262 ERATED03 0321 026900 = 52,405.14

Balance as of March 19, 2004 104,810.28 ~~19,736.00~~

Less credits (payments, write downs, adjustments) ~~00.00~~

Balance due on prior billings

Total Amount Due This Matter

Prepared by (see attached for approval):
Kathy L. Wilson
 Kathy L. Wilson, Legal Admin. Asst.
 Date: 5-19-04

Payment is due upon receipt. If any of our invoices remain unpaid for more than 60 days, we may, consistent with our professional responsibilities and, if applicable, the requirements of any tribunal, cease performing services for you until arrangements satisfactory to us have been made for payment of the arrearage and future fees. We have collection procedures which we will follow ensure that the account is paid.

RECEIVED
 MAY 20 2004
 ACCOUNTS PAYABLE

Keep this copy for your records.

Professional Services for the period through 03/31/04, including the following:

Re: 2003-04 Rate Case

Your Reference: Resp. Atty: Linda S. Portasik, Esq.

Operating Co.: LG&E/KU

Our Reference: 000001/000294/KRR/G110

<u>Date</u>	<u>Description</u>	<u>Tkpr</u>	<u>Hours</u>
03/01/04	Work on rate case brief; review data requests; e-mail and telephone correspondence.	AKS	7.80
03/01/04	Continue work on rate case brief; receipt and review second round of data requests from intervenors and third round of requests from Commission Staff; e-mails to client re same; attend meeting to review and assign requests at LG&E with rate case team.	JGC	8.50
03/01/04	Review rate case status and discovery issues; prepare for and attend meeting at LG&E with Mr. Arbough and telephone conference with Mr. Rosenberg re capital issues for rate case; receive and review data requests and meeting at LG&E re review of same.	KRR	5.30
03/02/04	Attend rate case legal team meeting by telephone; research for rate case; review data requests.	AKS	9.20
03/02/04	Attend rate case legal team meeting; research re rate case privilege and discovery issues; telephone conference with Bob Watt and Dot O'Brien re same.	JGC	7.80
03/02/04	Analysis of rate case discovery issues; telephone conferences with Ms. O'Brien and others re same; dictate letter to counsel re inadvertent disclosure of privileged document.	KRR	5.00
03/03/04	Work on rate case; telephone conferences with Messrs. Seelye, Cockerill and Vogel re responses; review data responses; review tariff issues.	AKS	6.20
03/03/04	Work on rate case data responses; multiple e-mails to client re same; meeting with consultant Mr. Wilhite re same; e-mail from counsel for NAS re confidentiality agreement; draft and circulate same; e-mail to client re same.	JGC	8.00
03/03/04	Various discovery issues involving rate case discovery.	KRR	2.30
03/04/04	Prepare and review draft data responses for rate case; various telephone conferences.	AKS	8.60
03/04/04	Continue work on rate case data responses; e-mail from counsel for NAS requesting revision to draft confidentiality agreement; e-mail exchange with Ms. Portasik re same; revise agreement and e-mail same to counsel for NAS.	JGC	7.50
03/05/04	Review, comment and work on rate case draft data responses.	KRR	8.50
03/05/04	Review and revise draft rate case data responses.	AKS	6.60
03/05/04	Continue work on rate case data responses and brief.	JGC	7.50

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<u>Date</u>	<u>Description</u>	<u>Tkpr</u>	<u>Hours</u>
03/05/04	Review, comment and work on rate case draft data responses.	KRR	9.00
03/06/04	Review and revise draft rate case data responses.	AKS	6.40
03/06/04	Continue work on rate case data responses; meeting at LG&E to review and edit same.	JGC	11.00
03/06/04	Review, comment and work on rate case draft data responses.	KRR	12.50
03/07/04	Review and revise draft rate case data responses.	AKS	4.30
03/07/04	Continue work on rate case data responses.	JGC	2.00
03/07/04	Review, comment and work on rate case draft data responses.	KRR	4.50
03/08/04	Draft confidentiality petitions for rate case data responses; review and revise rate case data responses; e-mail and telephone conferences with client.	AKS	8.10
03/08/04	Continue work on rate case data responses and related issues.	JGC	7.00
03/08/04	Review and comment on rate case draft data responses.	KRR	8.80
03/09/04	Review and revise draft rate case data responses; review attachments; revise petitions for confidentiality; e-mail correspondence with client; telephone conferences with client.	AKS	6.40
03/09/04	Attend rate case legal team telephone conference; continue review and editing of rate case discovery responses.	JGC	9.00
03/09/04	Review and comment on draft data responses and discovery issues in rate case.	KRR	6.80
03/10/04	Review and revise rate case data responses; e-mail and telephone correspondence with client; compile list of proof and list of confidential documents.	AKS	5.60
03/10/04	Work on miscellaneous rate case discovery issues; continue work on rate case brief.	JGC	7.00
03/10/04	Review and comment on final data responses in rate case.	KRR	7.20
03/11/04	Work on various rate case matters; work on draft rate case brief.	AKS	8.30
03/11/04	Continue work on brief.	JGC	4.00
03/11/04	Work on rate case brief.	KRR	2.60
03/12/04	Work on rate case post-hearing brief.	AKS	0.60
03/12/04	Analysis of rate case regulatory issues; preparation of work plan and agenda for meeting at LG&E.	KRR	2.00
03/15/04	Review Attorney General motion and intervenor counsel responses to request to return inadvertently produced document; draft response to	AKS	8.10

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<u>Date</u>	<u>Description</u>	<u>Tkpr</u>	<u>Hours</u>
	motion to compel and motion to withdraw document from the public record; work on rate case post-hearing brief.		
03/15/04	Analysis of rate case issues; prepare memorandum re same and send same to Ms. O'Brien and others for 3/16/04 meeting.	KRR	5.70
03/15/04	Draft of rate case brief sections.	WDC	5.40
03/16/04	Attend weekly legal team meeting for rate case by conference call; research for motion to withdraw and response to motion to compel; revisions to motions; telephone conference with Ms. Kilkelly; e-mail correspondence to client.	AKS	5.10
03/16/04	Attend portion of rate case legal team meeting; revise motion to withdraw document and response to motion to compel by Attorney General in rate case.	JGC	1.70
03/16/04	Preparation for meeting at LG&E with Ms. O'Brien and others re rate case strategy; follow-up on issues re same.	KRR	3.80
03/16/04	Draft certain sections of the rate case brief.	WDC	5.30
03/17/04	Work on rate case post hearing brief.	AKS	5.70
03/17/04	Continue work on rate case post-hearing brief.	JGC	3.00
03/17/04	Analysis of rate case regulatory issues; meeting at LG&E re intervenor issues and preparation for same.	KRR	2.50
03/17/04	Draft sections of the rate case brief.	WDC	9.50
03/18/04	Work on rate case post-hearing brief; left messages with Messrs. Rosenberg and Robinson re rebuttal testimony.	AKS	7.60
03/18/04	Continue work on post-hearing rate case brief.	JGC	6.00
03/18/04	Preparation for and meeting with intervenor counsel re rate case issues.	KRR	7.00
03/18/04	Revision of my portions of the rate case brief.	WDC	1.40
03/19/04	Continue work on rate case brief; review and revise amended motion to consolidate NCLS proceeding with rate case.	JGC	3.00
03/19/04	Review and comment on rate case discovery issues; meeting at LG&E with Mr. Blake and others re rate case issues.	KRR	4.50
03/22/04	E-mail correspondence; review tariff information; work on witness preparation items in rate case.	AKS	3.40
03/22/04	Receipt and review draft testimony on behalf of Department of Defense; continue work on rate case post-hearing brief.	JGC	5.70
03/22/04	Work on rate case brief; analysis of regulatory issues.	KRR	3.50
03/23/04	E-mail and telephone correspondence; prepare transmittal letter re tariff revisions; contact opposing counsel re testimony; begin reviewing	AKS	7.60

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<u>Date</u>	<u>Description</u>	<u>Tkpr</u>	<u>Hours</u>
	intervenor testimony; work on witness prep issues in rate case.		
03/23/04	Continue work on rate case post-hearing brief; receipt and begin review of intervenor testimony; distribute electronic versions of testimony to client and rate case consultants as received.	JGC	7.00
03/23/04	Receive and review rate case intervenor testimony.	KRR	6.50
03/24/04	Review intervenor testimony; work on witness prep issues for rate case.	AKS	8.10
03/24/04	Continue review of intervenor testimony; continue drafting rate case brief; begin preparation for meeting with Dr. Pottinger re hearing preparation.	JGC	7.00
03/24/04	Receive and review rate case intervenor testimony.	KRR	8.50
03/24/04	Continue review of rate case intervenor testimony.	KRR	2.00
03/25/04	Attend witness prep session for Mr. Cockerill; rate case team meeting re various issues; review testimony for witness prep; telephone conference with Ms. Kilkelly; e-mail correspondence with client.	AKS	8.80
03/25/04	Continue review of rate case intervenor testimony; continue preparation for meeting with Dr. Pottinger for first session of rate case witness preparation; meeting with Ms. O'Brien and others re witness preparation generally for all rate case witnesses; draft reply brief on issue of inadvertently disclosed document; circulate same to client by e-mail.	JGC	7.50
03/25/04	Review rate case intervenor testimony.	KRR	5.00
03/26/04	Revise and edit rate case brief.	CLV	8.10
03/26/04	Continue review of rate case intervenor testimony; continue work for meetings to prepare Dr. Pottinger and Mr. Beer for rate case hearing.	JGC	7.00
03/26/04	Preparation for and meeting at LG&E re analysis of rate case intervenor testimony.	KRR	9.00
03/27/04	Continue review of rate case intervenor testimony.	JGC	2.00
03/29/04	Revise and edit rate case brief.	CLV	7.30
03/29/04	Begin working on witness notebook for Dr. Schipporeit; review E.ON transcripts for appropriate documents.	JAK	2.90
03/29/04	Continue review of intervenor testimony in rate case; continue work on witness preparation of Dr. Pottinger and Mr. Beer in rate case; telephone call from Mr. Wolfram re data requests to intervenors.	JGC	7.50
03/29/04	Preparation for and meeting at LG&E with Mr. Hermann re witness prep for rate case hearing; review and preparation of outline of rebuttal testimony; review of intervenor testimony.	KRR	8.50
03/30/04	Revise and edit rate case brief.	CLV	6.20
03/30/04	Finish preparation for and meet with Dr. Pottinger re rate case hearing preparation; draft discussion points for rate case witnesses; continue review	JGC	7.00

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<u>Date</u>	<u>Description</u>	<u>Tkpr</u>	<u>Hours</u>
	of intervenor testimony; conference Mr. Watt re rate case rebuttal; continue preparation for meeting with Mr. Beer re rate case hearing.		
03/30/04	Analysis of rate case issues and intevenor testimony.	KRR	7.40
03/31/04	Revise and edit rate case brief.	CLV	7.50
03/31/04	Continue work for for initial rate case witness preparation meeting with Mr. Beer.	JGC	1.00
03/31/04	Prepare intervenor data requests; prepare outline of intervenor and rebuttal testimonies; analysis of intervenor testimony in rate case.	KRR	6.80
Total Services			\$96,130.50

Summary of Services

<u>Init</u>	<u>Timekeeper</u>	<u>Hours</u>	<u>Rate</u>	<u>Value</u>
KRR	Riggs, Kendrick R.	77.6	235.00	36,472.00
AKS	Sturgeon, Allyson K.	66.25	190.00	25,175.00
JGC	Cornett, J. Gregory	72.35	190.00	27,493.00
JAK	Kirwan, Joseph A.	1.45	175.00	507.50
CLV	Verrill, Connie L.	19.55	130.00	3,783.00
WDC	Crosby, III, W. Duncan	10.80	125.00	2,700.00
Total Services		486.00		\$96,130.50

1/2 48,065.25

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Disbursements

<u>Date</u>	<u>Description</u>	<u>Tkpr</u>	<u>Amount</u>
03/04/04	VENDOR: Willhite, Ronald L.; INVOICE#: 030104; DATE: 3/4/04 - Consulting services 2/1-2/29/04	KRR	\$5,029.26
03/05/04	VENDOR: Sturgeon, Allyson; INVOICE#: 030904; DATE: 3/9/04 - Reimburse expenses 3/5 parking at Actors' for meeting @ LG & E on rate case	AKS	\$6.00
03/06/04	VENDOR: Sturgeon, Allyson; INVOICE#: 030904; DATE: 3/9/04 - Reimburse expenses 3/6 parking at Riverside Parking for meeting @ LG & E on rate case	AKS	\$3.00
03/08/04	VENDOR: Cornett, J. Gregory; INVOICE#: 030204; DATE: 3/8/04 - Parking fee at Riverside Parking Garage for rate case meeting on 3/2/04	JGC	\$3.00
03/09/04	VENDOR: Cornett, J. Gregory; INVOICE#: 030604; DATE: 3/9/04 - Parking fee at Riverside Parking for rate case meeting at LG & E	JGC	\$3.00
03/09/04	VENDOR: Cornett, J. Gregory; INVOICE#: 030904; DATE: 3/11/04 - Parking fee at LG & E garage for meeting at LG & E re rate case	JGC	\$8.00
03/15/04	VENDOR: Riggs, Kendrick R.; INVOICE#: 031004; DATE: 3/15/04 - Reimburse expenses parking fee at Actors' Garage for rate case meeting at LG	KRR	\$6.00

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Louisville Gas & Electric Company

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Ogden Newell & Welch PLLC

Invoice No. 116776

	& E		
03/16/04	VENDOR: Riggs, Kendrick R.; INVOICE#: 031804; DATE: 3/19/04 - Reimburse parking expenses 3/16 meeting on rate case at LG & E	KRR	\$3.00
03/22/04	VENDOR: FedEx Corporation; INVOICE#: 169053605; DATE: 4/1/04 - Delivered to:Robert M. Watt	AKS	\$17.73
03/24/04	VENDOR: FedEx Corporation; INVOICE#: 169053605; DATE: 4/1/04 - Delivered to:Robert G. Rosenberg	EKC	\$54.06
03/24/04	VENDOR: FedEx Corporation; INVOICE#: 169053605; DATE: 4/1/04 - Delivered to:Mr. Earl Robinson	EKC	\$46.49
03/24/04	VENDOR: FedEx Corporation; INVOICE#: 169053605; DATE: 4/1/04 - Delivered to:Bob Watt	EKC	\$15.09
03/25/04	VENDOR: Ikon Document Services; INVOICE#: LVL025576; DATE: 3/25/04 - Litigation copy(27009) and binding	KRR	\$3,483.15
03/30/04	VENDOR: Riggs, Kendrick R.; INVOICE#: 031904; DATE: 3/30/04 - Reimburse expenses 3/19 parking for meeting at LG & E re: rate case	KRR	\$2.00
	Total Disbursements		\$8,679.78

	Courier	133.37	66.89	
	travel	34.00	17.00	
	reimb	8512.41	4526.21	
			4296	
TOTAL FEES & DISBURSEMENTS				\$104,810.28
Total Current Charges This Matter				\$104,810.28

Outstanding Invoices

<u>Date</u>	<u>Invoice No.</u>	<u>Billed Amount</u>	<u>Payment/Credits</u>	<u>Balance Due</u>
02/20/04	115285	\$ 99,166.40	\$ 0.00	\$ 99,166.40
03/16/04	115842	\$ 27,425.00	\$ 0.00	\$ 27,425.00
03/19/04	115868	\$ 64,845.50	\$ 0.00	\$ 64,845.50
Total Outstanding Invoices This Matter				\$191,436.90
Total Amount Due This Matter				\$296,247.18

Attachment to Updated Response to PSC Question No. 57(c)
Page 35 of 132
Scott

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RONALD L. WILLHITE
INVOICE
SERVICES FOR
OGDEN NEWELL & WELCH
FEBRUARY, 2004

March 1, 2004

Invoice No. 2

Ronald L. Willhite
7375 Wolf Spring Trace
Louisville, KY 40241

Invoice for services performed for Ogden Newell
& Welch from February 1, 2004 through
February 29, 2004

Terms: per letter dated January 11, 2004

Invoiced Amount:

Base Monthly:	Case Nos. 2003-433 & 434	5,000.00
Expenses:	Case Nos. 2003-433 & 434	29.26
TOTAL AMOUNT DUE		\$ 5,029.26

Payment Terms: 15 days

Contractor Signature

Ronald L. Willhite

Date

3/1/04

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RONALD L. WILLHITE

TIME SHEET

FEBRUARY 2004

OGDEN NEWELL AND WELCH

<u>DATE</u>	<u>WORK DESCRIPTION</u>	<u>HOURS</u>
02/02/04	Case Nos. 2003-433 & 434: Travel & Meet at ONW	2.0
02/03/04	Case Nos. 2003-433 & 434: Review Initial Data Responses	3.0
02/04/04	Case No. 2003-433 & 434: Review Case Materials	1.0
02/05/04	Case Nos. 2003-433 & 434: Review Staff 2 nd Requests	1.0
02/09/04	Case No. 2003-433 & 434: Travel to LG&E & Review Case Materials	5.0
02/10/04	Case No. 2003-433 & 434: Review Data Responses	1.5
02/18/04	Case Nos. 2003-433 & 434: Review Responses to Info Requests	5.0
02/19/04	Case No. 2003-433 & 434: Review Responses to Info Requests	1.5
Total Hours		20.0

EXPENSES

02/02/04	Travel to Ogden	25 Miles @ 36.5	\$ 9.13
	Parking		3.00
02/09/04	Travel to LG&E	25 Miles @ 36.5	9.13
	Parking		8.00
Total Expenses			\$29.26

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LG&E ENERGY LLC - INVOICE APPROVAL REPORT

Attachment to Updated Response to PSC Question No. 57(c)
Page 3 of 132
Scott

PLEASE ROUTE FOR APPROVAL TO:

Portasik, Linda S. *L. Portasik* Date: 5/10
O'Brien, Dorothy E. *[Signature]* Date: 5-14-04
Deputy General Counsel

VENDOR INFO:

Vendor Name: Ogden, Newell & Welch
Invoice Number: 116776 (1 of 2)
Invoice Date: 04/28/04
Invoice Period: 03/01/04 to 03/31/04 Date Received: 04/30/04

MATTER INFO:

Matter Name: LGE 2003 Electric Rate Case Open Date: 12/18/02
Matter Number: 23384-2002 Close Date:
Legal Section: Regulatory Status: Active
Matter Type: Ratemaking

BUSINESS UNIT INFO: Servco Exp Org 026900

	<u>Alloc %</u>	<u>Alloc Amt</u>	<u>Project</u>	<u>Task</u>	<u>Type</u>
LG&E - Corporate	100 %	\$52,405.14	111254	ERATE03	0321

MATTER FINANCIAL INFO:

Current Invoice: \$52,405.14 2004 Invoices: \$158,406.34 2004 Budget: \$250,000.00

MATTER DESCRIPTION:

INVOICE COMMENTS:

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05/03/04

LG&E ENERGY LLC - INVOICE APPROVAL REPORT

PLEASE ROUTE FOR APPROVAL TO:

Portasik, Linda S.

J. Pivari

Date: 5/10

O'Brien, Dorothy E.

[Signature]
Deputy General Counsel

Date: 5-14-04

VENDOR INFO:

Vendor Name: Ogden, Newell & Welch
Invoice Number: 116776 (2 of 2)
Invoice Date: 04/28/04
Invoice Period: 03/01/04 to 03/31/04 Date Received: 04/30/04

MATTER INFO:

Matter Name: KU 2003 Electric Rate Case Open Date: 12/18/02
Matter Number: 23386-2002 Close Date:
Legal Section: Regulatory Status: Active
Matter Type: Ratemaking

BUSINESS UNIT INFO: Servco Exp Org 026900

	<u>Alloc %</u>	<u>Alloc Amt</u>	<u>Project</u>	<u>Task</u>	<u>Type</u>
KU - Corporate	100 %	\$52,405.14	111262	ERATE03	0321

MATTER FINANCIAL INFO:

Current Invoice:	2004 Invoices:	2004 Budget:
\$52,405.14	\$158,406.34	\$250,000.00

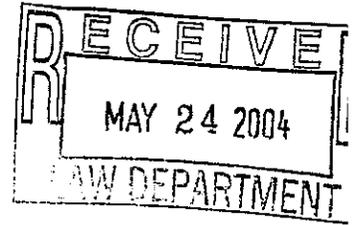
MATTER DESCRIPTION:

INVOICE COMMENTS:

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05/03/04

Ogden Newell & Welch PLLC
 1700 PNC Plaza
 500 West Jefferson Street
 Louisville, KY 40202
 Phone: (502) 582-1601
 Fax: (502) 581-9564
 TIN# 61-0427208



Louisville Gas & Electric Company
 Attn: John R. McCall
 Executive Vice President, General
 Counsel & Corporate Secretary
 220 West Main Street
 Louisville, KY 40202

Invoice # 117306
 TIN # 61-0427208
 Account: 000001/000294
 May 20, 2004

File *2*

111254 FPA 03 0321 02600 = 93291.26 / 2 = 93, 291.26
11126 FPA 03 0321 02600 = 93291.27

Re: 2003-04 Rate Case
 Your Reference: Resp. Atty: Linda S. Portasik, Esq.
 Operating Co.: LG&E/KU
 Our Reference: 000001/000294/KRR/G110

Fees rendered this bill	\$ 176,197.00
Disbursements	\$ 10,385.53
Total Current Charges This Matter	\$ 186,582.53
Balance as of April 28, 2004	\$296,247.18
Less credits (payments, write downs, adjustments)	\$101,436.90
Balance due on prior billings	\$194,810.28
Total Amount Due This Matter	\$291,392.81

Payment is due upon receipt. If any of our invoices remain unpaid for more than 60 days, we may, consistent with our professional responsibilities and, if applicable, the requirements of any tribunal, cease performing services for you until arrangements satisfactory to us have been made for payment of the arrearage and future fees. We have collection procedures which we will follow to ensure that the account is paid.

Professional Services for the period through 04/30/04, including the following:

Re: 2003-04 Rate Case
Your Reference: Resp. Atty: Linda S. Portasik, Esq.
Operating Co.: LG&E/KU
Our Reference: 000001/000294/KRR/G110

<u>Date</u>	<u>Description</u>	<u>Tkpr</u>	<u>Hours</u>
04/01/04	Revise and edit rate case brief in connection with memorandum of Kendrick Riggs summarizing intervenors' case and the proposed rebuttal case for further revisions	CLV	5.00
04/01/04	Review relevant rate case brief sections in connection with memorandum of Kendrick Riggs summarizing intervenors' case for further revisions and the proposed rebuttal case.	CLV	2.00
04/01/04	Complete initial draft witness notebook for rate case.	JAK	3.40
04/01/04	Continue preparation for meeting with Mr. Beer re rate case hearing preparation.	JGC	2.00
04/01/04	Analysis of rate case intervenor testimony.	KRR	2.50
04/02/04	Begin changes to draft witness prep notebook for rate case.	JAK	1.40
04/02/04	Attend preparation meeting for rate case hearing with Mr. Beer and others; attend meeting re analysis of intervenors' positions and outcomes re rate case; continue work on brief.	JGC	8.50
04/02/04	Preparation for and meeting at LG&E with Mr. Beer re rate case issues; continue analysis of rate case issues.	KRR	8.60
04/03/04	Preparation for meeting with Mr. Thompson re rate case hearing; review draft of post-hearing rate case brief.	JGC	3.00
04/04/04	Review memorandum of Kendrick Riggs summarizing intervenors' case and the proposed rebuttal case; review relevant rate case brief sections.	CLV	1.80
04/04/04	Draft rate case discovery requests.	KRR	2.30
04/05/04	Research for rate case; review intervenor testimony and draft data requests; begin drafting Mr. Beer's rebuttal testimony; telephone conference with client re rate case issues.	AKS	6.40
04/05/04	Revise and edit rate case brief.	CLV	3.00
04/05/04	Work on updates and revisions to witness notebook, including searching for news articles and recent SEC filings for rate case.	JAK	4.20
04/05/04	Attend meeting with Mr. Rives and others re rebuttal testimony in rate case; work on discovery to intervenors; continue preparation for meeting with Mr. Thompson re rate case hearing.	JGC	7.60
04/05/04	Preparation for and meeting at LG&E with Mr. Rives, Ms. Scott, Ms. O'Brien and others re rate case issues; meeting at LG&E re rate case issues	KRR	9.50

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<u>Date</u>	<u>Description</u>	<u>Tkpr</u>	<u>Hours</u>
	and intervenor testimony; telephone conferences with intervenor counsel re various issues; further analysis of rate case issues.		
04/06/04	Work on rate case witness preparation materials; research on rate case issues; telephone conference and email with client re same.	AKS	7.30
04/06/04	Revise and edit rate case brief.	CLV	4.60
04/06/04	Continue updating information in witness notebook; review E.ON press releases provided by LG&E and include in notebook for rate case.	JAK	3.80
04/06/04	Continue preparing for and meet with Mr. Thompson and others re rate case hearing preparation; begin drafting rebuttal testimony of Mr. Rives; review data requests from Commission Staff to rate case Intervenors; continue work on rate case post-hearing brief.	JGC	7.60
04/06/04	Continue analysis of rate case intervenor testimony; preparation of rebuttal testimony; review and submit data requests to intervenors; receive and review data requests from KPSC to intervenors.	KRR	8.40
04/07/04	Review rate case position papers; prepare witness prep materials; work on rebuttal testimony.	AKS	7.80
04/07/04	Revise and edit rate case brief.	CLV	4.50
04/07/04	Finalize updates to witness notebook for rate case and deliver to LG&E.	JAK	4.20
04/07/04	Work on rate case rebuttal testimony for Mr. Rives; work on witness preparation and cross-examination issues.	JGC	7.30
04/07/04	Analysis of rate case intervenor testimony; preparation of rebuttal testimony.	KRR	6.20
04/08/04	Rate case witness prep work; research for rate case; draft rebuttal testimony.	AKS	8.70
04/08/04	Revise and edit rate case brief.	CLV	6.50
04/08/04	Continue work on witness preparation issues; continue drafting rate case rebuttal testimony on behalf of Mr. Rives.	JGC	7.70
04/08/04	Analysis of rate case intervenor testimony and rebuttal issues.	KRR	3.50
04/08/04	Review of discovery material and review of rate case testimony to determine if rebuttal is required.	WLS	1.20
04/09/04	Work on rate case witness prep materials; draft rebuttal testimony.	AKS	10.10
04/09/04	Revise and edit rate case brief.	CLV	4.20
04/09/04	Continue drafting rebuttal testimony of Mr. Rives and Mr. Beer in rate case proceedings.	JGC	9.80
04/09/04	Analysis of rate case intervenor testimony; work on rebuttal testimony.	KRR	12.50
04/09/04	Review of discovery request from NAS; conference with Mr. Phillips on	WLS	1.80

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<u>Date</u>	<u>Description</u>	<u>Tkpr</u>	<u>Hours</u>
	same; conference with Mr. Brew on same; correspondence on same; review of rate case discovery issues from Mr. Riggs and discussion on same.		
04/10/04	Begin analysis of cross-examination in rate case of Mr. Brown Kinloch, including review of his testimony in last gas rate case.	JGC	1.00
04/12/04	Work on rate case witness prep materials; draft rebuttal testimony.	AKS	13.90
04/12/04	Continue drafting rebuttal testimony in rate case.	JGC	12.50
04/12/04	Review and analysis of intervenor testimony and preparation of rebuttal testimony; phone conference with Ms. O'Brien and Mr. Beer re rate case issues	KRR	14.50
04/12/04	Research re power of commission to modify its orders for rate case for memorandum re same.	LHP	3.60
04/12/04	Review of rate case discovery from NAS; conference with Mr. Brew on discovery.	WLS	1.10
04/13/04	Work on rate case witness prep; e-mail and telephone correspondence; Draft rebuttal testimony.	AKS	11.90
04/13/04	Revise and edit rate case brief.	CLV	7.50
04/13/04	Continue work on rebuttal testimony for rate case.	JGC	11.00
04/13/04	Preparation for rate case hearing and meetings with LG&E/KU; preparation of rebuttal testimony	KRR	9.20
04/13/04	Research re Commission approval of settlement agreement in rate case and power to modify same for memorandum re same.	LHP	2.60
04/14/04	Attend Mr. Hermann's witness prep session; draft rate case rebuttal testimony.	AKS	17.30
04/14/04	Revise and edit rate case brief.	CLV	8.90
04/14/04	Continue work on rebuttal testimony in rate case; begin work on preparation of Mr. Beer.	JGC	16.40
04/14/04	Analysis of intervenor testimony in rate case; work on rebuttal testimony re same.	KRR	12.00
04/14/04	Research re enforceability of settlement agreements in rate case.	LHP	4.80
04/14/04	Several conferences with Mr. Brew, Mr. Phillips, and others on CSR; conferences with Mr. Bush on 30 day window for customers on CSR.	WLS	2.20
04/15/04	Work on witness prep matters for rate case; review issue papers; attend rate case meeting.	AKS	8.20
04/15/04	Revise and edit rate case brief.	CLV	3.00
04/15/04	Prepare for and meeting re issue papers; prepare for and meeting with Mr. Beer re rate case hearing preparation.	JGC	8.20

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<u>Date</u>	<u>Description</u>	<u>Tkpr</u>	<u>Hours</u>
04/15/04	Analysis of intervenor testimony in rate case; work on rebuttal testimony re same; meeting at LG&E re rebuttal testimony.	KRR	8.40
04/15/04	Review of CSR issues in rate case with Mr. Phillips and again with Mr. Freibert; conference with Mr. Brew on same.	WLS	1.20
04/16/04	Attend rate case rebuttal testimony review meeting; work on rate case issues; revise draft rebuttal testimony for case.	AKS	11.90
04/16/04	Revise and edit rate case brief.	CLV	5.50
04/16/04	Attend meeting to review and receive comments on rate case draft rebuttal testimony with Ms. O'Brien and others; work on revisions to rebuttal testimony.	JGC	11.80
04/16/04	Analysis of intervenor testimony in rate case; work on rebuttal testimony re same.	KRR	11.00
04/16/04	Review and analysis of PSC power in rate case re setting aside settlement agreements for memorandum re same.	LHP	0.30
04/17/04	Analysis of intervenor testimony in rate case; work on rebuttal testimony re same.	KRR	1.60
04/18/04	Revisions to Mr. Beer's rate case rebuttal testimony; preparation for meeting with Dr. Pottinger re hearing.	AKS	4.60
04/18/04	Continue work on rate case rebuttal testimony.	JGC	6.00
04/18/04	Analysis of intervenor testimony in rate case; work on rebuttal testimony re same.	KRR	6.00
04/18/04	Research re approval of settlement agreements; draft memorandum re same for rate case.	LHP	2.10
04/19/04	Attend meeting with Dr. Pottinger to prepare for hearing; work on revisions to rate case rebuttal testimony; e-mail and telephone correspondence with client.	AKS	13.10
04/19/04	Revise and edit rate case brief.	CLV	7.50
04/19/04	Continue work on rebuttal testimony in rate case; prepare for further meeting with Mr. Beer to prepare for hearing; receipt and begin review of Intervenor data responses.	JGC	12.50
04/19/04	Prepare and draft rate case rebuttal testimonies.	KRR	12.60
04/19/04	Research re approval of settlement agreement in rate case for memorandum re same.	LHP	0.70
04/19/04	Review whether to charge NAS for April without CSR for rate case.	WLS	0.60
04/20/04	Attend legal team rate case meeting; work on rebuttal testimony; e-mail and telephone correspondence with client.	AKS	15.50

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<u>Date</u>	<u>Description</u>	<u>Tkpr</u>	<u>Hours</u>
04/20/04	Revise and edit rate case brief.	CLV	3.60
04/20/04	Attend rate case legal team teleconference; finish preparation for and meeting with Mr. Beer and others re rate case hearing preparation; continue work on rebuttal testimony; circulate same to client.	JGC	16.00
04/20/04	Prepare and draft rate case rebuttal testimonies.	KRR	17.60
04/20/04	Research re approval of settlement agreement in rate case for memorandum re same.	LHP	1.50
04/20/04	Review of April CSR issue for NAS; conference with Mr. Phillips on same; review of e-mails on same; review order of PSC on NAS; review of Mr. Seelye pre-filed testimony.	WLS	3.70
04/21/04	Work on rate case rebuttal testimony; attend teleconference for witness prep; telephone conferences with client; witness prep work.	AKS	6.90
04/21/04	Revise and edit rate case brief.	CLV	5.00
04/21/04	Begin preparation for meeting with Mr. Thompson re rate case hearing; review and edit draft of rebuttal testimony from Mr. Seelye; telephone conference with Ms. O'Brien re hearing preparation matters; begin drafting memo re Companies' reliance on precedent in making proposed adjustments; continue work on rate case rebuttal for Company witnesses.	JGC	7.20
04/21/04	Research re franchise billing issues re response to KDOE testimony in rate case; review regulations and past orders re billing procedures.	JWH	1.60
04/21/04	Prepare and draft rate case rebuttal testimonies.	KRR	8.70
04/21/04	Witness preparation session and meetings to discuss Seelye pre-filed testimony; preparation of Seelye testimony on definition of non-conforming load; review Phillips pre-filed testimony for Seelye; meetings with Mr. Seelye on same; several conferences on letters to NAS; review Freibert e-mails to Sanchez; review Mr. Adams e-mails.	WLS	5.20
04/22/04	Telephone and e-mail correspondence with client; revise rate case rebuttal testimony; review draft data responses; witness prep meeting.	AKS	9.20
04/22/04	Revise and edit rate case brief.	CLV	4.50
04/22/04	Meeting with Ms. O'Brien and others to review draft rebuttal testimony in rate case; continue revising rebuttal testimony of Company witnesses in rate case; review and revise draft rebuttal testimony from Mr. Robinson.	JGC	9.60
04/22/04	Prepare and draft rate case rebuttal testimonies.	KRR	11.70
04/22/04	Witness preparation session; meetings to discuss failure of NAS to serve discovery; correspondence to Mr. Brew on lack of discovery responses; conference with Mr. Brew on same; conference with Mr. Phillips on same; review of data responses	WLS	4.60
04/23/04	Work on witness prep matters for rate case; e-mail correspondence with client.	AKS	1.80

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<u>Date</u>	<u>Description</u>	<u>Tkpr</u>	<u>Hours</u>
04/23/04	Revise and edit rate case brief.	CLV	7.60
04/23/04	Telephone call to Mr. Watt re revisions to rebuttal testimony of Mr. Robinson in rate case; additional revisions to same and e-mail to Mr. Watt and others re same; continue work on rebuttal testimony of Ms. Scott and Mr. Rives; meeting with Mr. Rives, Ms. Scott and others re same; continue revisions to rebuttal testimony of Messrs. Rives and Robinson and Ms. Scott.	JGC	11.50
04/23/04	Meetings at LG&E re rate case strategy and preparation of rebuttal testimonies; prepare and draft rebuttal testimonies.	KRR	10.00
04/23/04	Meetings with witnesses; review of NAS data requests; conferences with Messrs. Brew and Phillips regarding April CSR; prepare correspondence on same for rate case.	WLS	3.80
04/24/04	Work on witness preparation for rate case.	AKS	0.70
04/24/04	Continue work on rate case rebuttal testimony of Messrs. Rives and Robinson and Ms. Scott.	JGC	11.50
04/24/04	Draft and work on rate case rebuttal testimonies.	KRR	13.00
04/25/04	Work on witness preparation for rate case; review and revise rebuttal testimony; e-mail and telephone correspondence.	AKS	7.90
04/25/04	Work on finalizing rebuttal testimonies of Messrs. Rives and Robinson and Ms. Scott; preparation for meeting with Mr. Thompson to prepare for rate case hearing.	JGC	3.20
04/25/04	Prepare and complete rate case rebuttal testimonies.	KRR	4.60
04/26/04	Review rate case rebuttal testimony and exhibits before filing, attend meeting with Mr. Hermann re hearing; telephone and e-mail correspondence; preparation for hearing; revise Kroger stipulation.	AKS	8.50
04/26/04	Revise and edit rate case brief.	CLV	7.50
04/26/04	Conduct page-turn of compiled rebuttal testimonies and edit same as needed; meeting with Mr. Seelye re hearing preparation; continue preparation for meeting with Mr. Thompson to prepare for rate case hearing.	JGC	8.50
04/26/04	Meetings at LG&E for preparation of rate case prehearing conference.	KRR	10.60
04/26/04	Attend Mr. Seelye witness preparation; attend meeting with Mr. Beer and others regarding NAS and discussion of settlement.	WLS	4.00
04/27/04	Preparation for rate case hearing; e-mail and telephone correspondence with client.	AKS	8.10
04/27/04	Revise and edit rate case brief.	CLV	5.80
04/27/04	Finish preparing for and meet with Mr. Thompson re rate case hearing preparation; revisions to draft stipulation with Kroger; begin preparation for	JGC	8.10

Keep this copy for your records.

<u>Date</u>	<u>Description</u>	<u>Tkpr</u>	<u>Hours</u>
	rate case hearing.		
04/27/04	Preparation for rate case prehearing conference; meetings at LG&E re same.	KRR	12.50
04/27/04	Review of discovery responses from NAS; review of rate case prefiled testimony of Freibert for witness preparation with Mr. Gallus	WLS	1.50
04/28/04	Preparation for rate case hearing; review low income issues; attend meetings with Mr. Meisheid and Dr. Pottinger; email and telephone correspondence with client.	AKS	10.10
04/28/04	Revise and edit rate case brief.	CLV	5.50
04/28/04	Begin drafting settlement agreement for certain issues relating to rate case; revise errata sheets for Mr. Beer's direct testimony in rate case; continue preparation for hearing.	JGC	7.50
04/28/04	Preparation for and attendance at rate case prehearing conference at KPSC.	KRR	12.00
04/28/04	Attend rate case pre-hearing conference in Frankfort and meetings with NAS.	WLS	11.00
04/29/04	Preparation for rate case hearing; meeting with Mr. Cockerill re hearing; attend all-witness meeting; prepare materials for meeting; email and telephone correspondence with client; review corrections list to testimony and data responses.	AKS	9.80
04/29/04	Revise and edit rate case brief.	CLV	8.00
04/29/04	Revise draft settlement agreement; attend all-witness meeting in preparation for rate case hearing; draft errata sheets for Messrs. Rives, Robinson and Staffieri and Ms. Scott; continue preparation for rate case hearing.	JGC	7.70
04/29/04	Preparation for and rate case settlement discussions at KPSC.	KRR	12.00
04/29/04	Meetings with Messrs. Beer, Gallus, Phillips, Bush and Freibert to discuss settlement with NAS; meeting with Mr. Gallus and others to prepare Mr. Gallus for hearing; two meetings with several officers to meet with NAS on settlement for rate cae.	WLS	6.50
04/30/04	Rate case hearing prep; follow-up on errata sheet filing; prepare cross-examination for Mr. Young; research on settlements.	AKS	7.10
04/30/04	Revise and edit rate case brief.	CLV	7.00
04/30/04	Finalize errata sheets for rate case; continue preparation for rate case hearing; multiple e-mail and telephone exchanges with counsel for Intervenor's re their positions on witnesses and issues (contested or uncontested).	JGC	9.50
04/30/04	Preparation for and meeting with AG and KIUC at Frankfort; meeting at AG's Office with KIUC counsel and staff counsel by phone re discussion of revenue requirement issues in rate case.	KRR	11.50

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<u>Date</u>	<u>Description</u>	<u>Tkpr</u>	<u>Hours</u>
04/30/04	Review of letter to Adams on April CSR; conference with Mr. Phillips on same for rate case.	WLS	0.60

Total Services

\$176,197.00

Summary of Services

<u>Init</u>	<u>Timekeeper</u>	<u>Hours</u>	<u>Rate</u>	<u>Value</u>
WLS	Sales, Walter L.	24.5	49.00	12,250.00
JWH	Hendricks, J. Wade	.8	1.60	328.00
KRR	Riggs, Kendrick R.	126.5	253.00	59,455.00
AKS	Sturgeon, Allyson K.	103.4	206.80	39,292.00
JGC	Cornett, J. Gregory	116.6	233.20	44,308.00
JAK	Kirwan, Joseph A.	8.5	17.00	2,975.00
LHP	Pulliam, Laura H.	7.8	15.60	2,184.00
CLV	Verrill, Connie L.	59.25	118.50	15,405.00
Total Services		894.70		\$176,197.00

Disbursements

<u>Date</u>	<u>Description</u>	<u>Tkpr</u>	<u>Amount</u>
04/06/04	VENDOR: Willhite, Ronald L.; INVOICE#: 040704; DATE: 4/6/04 - Services rendered from 3/1-31/04 on rate case	KRR	\$10,030.02
04/06/04	VENDOR: Sturgeon, Allyson; INVOICE#: 040203; DATE: 4/6/04 - Reimburse expenses 3/25/03 parking LG & E rate meeting	AKS	\$5.00
04/13/04	VENDOR: Sturgeon, Allyson; INVOICE#: 041304; DATE: 4/16/2004 - Reimburse expenses parking fee at LG & E for Cockerill witness prep	AKS	\$5.00
04/16/04	VENDOR: Sturgeon, Allyson; INVOICE#: 042004; DATE: 4/21/2004 - Reimburse expenses 4/16 parking at LG & E to discuss comments on rebuttal testimony in rate case	AKS	\$5.00
04/19/04	VENDOR: Sturgeon, Allyson; INVOICE#: 042004; DATE: 4/21/2004 - Reimburse expenses 4/19 meeting at LG & E re: Pottinger witness prep for rate case	AKS	\$5.00
04/21/04	VENDOR: Riggs, Kendrick R.; INVOICE#: 041504; DATE: 4/21/2004 - Reimburse expenses 4/15/04 parking for meeting at LG & E to discuss rebuttal testimony in rate case	KRR	\$6.00
04/21/04	VENDOR: Cornett, J. Gregory; INVOICE#: 042004; DATE: 4/21/2004 - Reimburse expenses 4/20 fee for copy of article through NewsLibrary.com for Laura Douglas witness prep in rate case	JGC	\$2.95
04/21/04	VENDOR: Riggs, Kendrick R.; INVOICE#: 042104; DATE: 4/28/2004 - Reimburse expenses 4/21/04 parking while at rate case meeting at LG & E re: rebuttal testimonies	KRR	\$5.00
04/21/04	VENDOR: FedEx Corporation; INVOICE#: 173885538; DATE: 4/28/2004 - Delivered to: Robert M. Watt, III	EKC	\$23.26

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04/23/04	VENDOR: Riggs, Kendrick R.; INVOICE#: 042704; DATE: 5/3/2004 - Reimburse expenses parking at LG & E for meetings re rate case witness prep	KRR	\$6.00
04/28/04	VENDOR: Riggs, Kendrick R.; INVOICE#: 050304; DATE: 5/4/2004 - Reimburse mileage expense 4/28 to/from KPSC re rate case prehearing conference	KRR	\$45.00
04/28/04	VENDOR: 1Source International, LLC; INVOICE#: 14188; DATE: 5/14/2004 - Conference calls April 2004	KRR	\$4.06
04/28/04	VENDOR: 1Source International, LLC; INVOICE#: 14188; DATE: 5/14/2004 - Conference calls April 2004	KRR	\$54.74
04/28/04	VENDOR: 1Source International, LLC; INVOICE#: 14188; DATE: 5/14/2004 - Conference calls April 2004	KRR	\$56.84
04/29/04	VENDOR: Riggs, Kendrick R.; INVOICE#: 050304; DATE: 5/4/2004 - Reimburse mileage expense 4/29 to/from KPSC re rate case settlement discussions with AG and KIUC	KRR	\$45.00
04/29/04	VENDOR: 1Source International, LLC; INVOICE#: 14188; DATE: 5/14/2004 - Conference calls April 2004	KRR	\$86.66
	Total Disbursements		\$10,385.53

TOTAL FEES & DISBURSEMENTS **\$186,582.53**

Total Current Charges This Matter **\$186,582.53**

Outstanding Invoices

<u>Date</u>	<u>Invoice No.</u>	<u>Billed Amount</u>	<u>Payment/Credits</u>	<u>Balance Due</u>
04/28/04	116776	\$ 104,810.28	\$ 0.00	\$ 104,810.28
Total Outstanding Invoices This Matter				\$104,810.28
Total Amount Due This Matter				\$291,392.81

Counter	23.26	11.63
Travel	127.00	63.50
Reimb	10,235.27	5,117.64

RONALD L. WILLHITE
INVOICE
SERVICES FOR
OGDEN NEWELL & WELCH
MARCH 2004

April 1, 2004

Invoice No. 2

Ronald L. Willhite
7375 Wolf Spring Trace
Louisville, KY 40241

Invoice for services performed for Ogden Newell
& Welch from March 1, 2004 through
March 31, 2004

Terms: per letter dated January 11, 2004

Invoiced Amount:

Base Monthly:	Case Nos. 2003-433 & 434	5,000.00
Additional Services:	Case Nos. 2003-433 & 434 25.5 Hours @ \$195 per hour	4,972.50
Expenses:	Case Nos. 2003-433 & 434	57.52
TOTAL AMOUNT DUE		\$10,030.02

Payment Terms: 15 days

Contractor Signature

Ronald L. Willhite

Date

4/1/04

RONALD L. WILLHITE

TIME SHEET

MARCH 2004

OGDEN NEWELL AND WELCH

<u>DATE</u>	<u>WORK DESCRIPTION</u>	<u>HOURS</u>
03/03/04	Case Nos. 2003-433 & 434: Travel to ONW & Review Data Requests, Review Prior Orders & Testimony, Draft Response to PSC 16; Discuss Requests with Seelye	7.0
03/04/04	Case Nos. 2003-433 & 434: Revise PSC 16; Calls Leichty & Riggs, Scott & Leichty re: Data Response Drafts	2.0
03/05/04	Case No. 2003-433 & 434: Review Riggs Revised Draft of PSC 16 & 21; Conf Call Riggs, Leichty and Scott re: PSC 16 & 21; Review Seelye Drafts	2.5
03/06/04	Case Nos. 2003-433 & 434: Travel to LG&E & Review Seelye Response Drafts	6.0
03/07/04	Case No. 2003-433 & 434: Travel to LG&E & Review Seelye Response Drafts	4.0
03/15/04	Case No. 2003-433 & 434: Review ECR Data Responses	2.0
03/16/04	Case Nos. 2003-433 & 434: Review ECR Orders & Operation	2.0
03/22/04	Case No. 2003-433 & 434: Travel to LG&E & Meet w/Howard Bush and Carol Foxworthy re: ECR Roll-in; Draft ECR Roll-in Depictions	8.0
03/23/04	Case Nos. 2003-433 & 434: Draft Memo to KRR & Revise Roll-in Depictions	2.0

03/25/04	Case Nos. 2003-433 & 434: Review Intervenor Testimony & Draft KU Issue Analysis	8.0
03/26/04	Case Nos. 2003-433 & 434: Review Kroger Testimony & Draft Memo to KRR	2.0
	Total Hours	45.5

EXPENSES

03/03/04	Travel to ONW Parking	25 Miles @ 36.5	\$ 9.13 10.00
03/06/04	Travel to LG&E Parking	25 Miles @ 36.5	9.13 3.00
03/07/04	Travel to LG&E Parking	25 Miles @ 36.5	9.13 3.00
03/22/04	Travel to LG&E Parking	25 Miles @ 36.5	9.13 5.00
		Total Expenses	\$57.52

1/284
AKS
LGRE GARAGE
RIVERSIDE PARKING
502 584-2489

Rcpt# 51763
04/16/04 13:08 L# 3 AH 2 Txn#164857
04/16/04 07:31 In 04/16/04 13:08 Out
Fee2 \$ 5.00
Total Fee \$ 5.00
CASH PAID \$ 5.00-
Cash Tender \$ 5.00
Change Due \$ 0.00
THANK YOU!
HAVE A GREAT DAY!

1/284
AKS
LGRE GARAGE
RIVERSIDE PARKING
502 584-2489

Rcpt# 51784
04/19/04 11:36 L# 3 AH 2 Txn#164947
04/19/04 08:07 In 04/19/04 11:36 Out
Fee2 \$ 5.00
Total Fee \$ 5.00
CASH PAID \$ 5.00-
Cash Tender \$ 5.00
Change Due \$ 0.00
THANK YOU!
HAVE A GREAT DAY!

1/204

ACTORS GARAGE
RIVERSIDE PARKING
502 584 2459
OU 04/15/04 17:00
IN 04/15/04 07:49
FEE 1 \$6.00
TOTAL --> \$6.00
CASH TEND \$6.00
CHANGE \$0.00
CASH PAID \$6.00
THANK YOU!
32120 1 TO

From: Stephanie K. Jones
To: Greg J. Cornett
Date: 4/20/04 9:51AM
Subject: FW: Lexington Herald Archives Transaction

-----Original Message-----

From: NewsBank – service provider for Lexington Herald Archives [mailto:newslibrary@newsbank.com]
Sent: Tuesday, April 20, 2004 9:48 AM
To: Stephanie K. Jones
Subject: Lexington Herald Archives Transaction

Thank you for your registration with NewsLibrary.com, service provider for the Lexington Herald Archives.

Below is your transaction information. Please print a copy of this email for your records.

Order No.: NB0104042013472011308
Transaction No.: X69QTJGZMQB4IVX7

Date of transaction: 04/20/2004

Name: Stephanie Jones

Address:
1700 PNC Plaza
Louisville, KY 40202
USA

Username: sjones@ogdenlaw.com

Item: Single article
Price: \$2.95
Headline: PULLOUT COULD AFFECT ELECTRIC BILLS

(Your credit card statement will list a charge from NewsLibrary.com News Articles)

NewsLibrary.com Customer Service
newslibrary@newsbank.com

1/294

ACTORS GARAGE
RIVERSIDE PARKING
502 584 2459
OU 04/21/04 12:50
IN 04/21/04 07:55
FEE 1 \$5.00
TOTAL --> \$5.00
CASH TEND \$5.00
CHANGE \$0.00
CASH PAID \$5.00
THANK YOU!
32403 1 00

Invoice Number: 14188

Date: 5/12/04

Terms: Net 30



**Ogden, Newell & Welch
ATTN: Eloise Carlisle
1700 PNC Plaza
500 West Jefferson St.
Louisville, KY 40202-2874**

**1Source International, LLC
Box # 823
3162 Johnson Ferry Road, Ste. 260
Marietta, Georgia 30062**

Fed-ID: 58-2638541

Attachment to Updated Response to PSC Question No. 57(c)
Page 65 of 132
Scott

Detach and return this portion with payment

Invoice Total: \$202.30

Summary Page (By Moderator)

Ogden, Newell & Welch

Invoice Number: 0000014188

Invoice Date: 5/12/04

Number of Calls	Moderator	Account	Total Minutes	Sub-Total
4	Kendrick Riggs	1363352	1445	\$202.30
Total Due:				\$202.30

We Appreciate Your Business!
Please call (866) 352-2311 if
you have any questions.

Invoice Number: 0000014188
Date: 5/12/04
Terms: Net 30



Ogden, Newell & Welch
ATTN: Eloise Carlisle
1700 PNC Plaza
500 West Jefferson St.
Louisville, KY 40202-2874

1Source International, LLC
 Box # 823
 3162 Johnson Ferry Road, Ste. 260
 Marietta, Georgia 30062

Fed-ID: 58-2638541

Call Detail

Conference Information	Lines	Date	Time	Minutes	Service Type	Rate	Amount
Moderator: Kendrick Riggs Project Code/ Cost Center/ Dept Code:	7	4/28/2004	1:59 PM	29	Legal-Ease	\$0.14	\$4.06
				29	Conference Call Total:		\$4.06
Moderator: Kendrick Riggs Project Code/ Cost Center/ Dept Code:	3	4/28/2004	9:28 AM	391	Legal-Ease	\$0.14	\$54.74
				391	Conference Call Total:		\$54.74
Moderator: Kendrick Riggs Project Code/ Cost Center/ Dept Code:	5	4/28/2004	2:17 PM	406	Legal-Ease	\$0.14	\$56.84
				406	Conference Call Total:		\$56.84

We Appreciate Your Business!
 Please call (866) 352-2311 if you have
 any questions.

Call Detail

Conference Information	Lines	Date	Time	Minutes	Service Type	Rate	Amount
Moderator: Kendrick Riggs Project Code/ Cost Center/ Dept Code:	3	4/29/2004	1:09 PM	619	Legal-Ease	\$0.14	\$86.66
		<i>1/29/04 rate case</i>		619	Conference Call Total:		\$86.66

We Appreciate Your Business!
 Please call (866) 352-2311 if you have
 any questions.

EDGEWOOD CONSULTING, INC.

541 BEAR LADDER ROAD

WEST FULTON, NEW YORK 12194

TELEPHONE (518) 827-8488

FACSIMILE (518) 827-8489

sk John Wolff 4/23/04

April 23, 2004

INVOICE NO. 33405

Mr. John Wolfram
Manager, Regulatory Policy and Strategy
Louisville Gas and Electric Company
220 West Main Street
Louisville, KY 40202

FOR PROFESSIONAL SERVICES

Rate of return studies and consultation in connection with electric rate proceeding for Kentucky Utilities Company before the Public Service Commission of Kentucky, for the period March 1 - March 31, 2004.

Principals	14.50 hours	\$ 3,262.50
Economic Analysts and Research Assistants	0.00 hours	<u>00.00</u>
		\$ 3,262.50

Out-of-Pocket Expenses:

Travel	\$ 0.00
Postage, Telephone, Courier Service, Reproduction & Typing	\$ <u>253.12</u>

RECEIVED
MAY 04 2004
ACCOUNTS PAYABLE

TOTAL

\$ 253.12

\$ 3,515.62

<u>Project</u>	<u>Task</u>	<u>Exp Type</u>	<u>Exp Org</u>
109989	ERATE03	0305	021440

The Prime Group

Priority Marketing, Planning and Regulatory Support

Invoice for Services Rendered

Invoice date: May 3, 2004

To: Louisville Gas & Electric Company
Attn: Mr. John Wolfram
P.O. Box 32010
Louisville, KY 40232

OK John Wolfram 5/7/04

RECEIVED

MAY 11 2004

ACCOUNTS PAYABLE

LG&E Electric Rate Case

97.0 hours of consulting work by Steve Seelye @ \$200.00/hr during LG&E during April in preparing rebuttal testimony, hearing preparation and settlement discussions in support of LG&E electric rate case. \$ 19,400.00

12.0 hours of consulting work by Larry Feltner @ \$150.00/hr during April in providing assistance with rebuttal testimony for LG&E electric rate case. \$ 1,800.00

17.0 hours of consulting work by Paul Garcia @ \$150.00/hr during April in providing assistance with rebuttal testimony for LG&E electric rate case. \$ 2,550.00

4.0 hours of consulting work by Eric Blake @ \$100.00/hr during April in providing assistance with rebuttal testimony for LG&E electric rate case. \$ 400.00

Sub-total for LG&E electric rate case \$ 24,150.00

LG&E Gas Rate Case

49.0 hours of consulting work by Steve Seelye @ \$200.00/hr during April in preparing rebuttal testimony, hearing preparation and settlement discussions in support of LG&E gas rate case. \$ 9,800.00

5.5 hours of consulting work by Larry Feltner @ \$150.00/hr during April in providing assistance with rebuttal testimony for LG&E gas rate case. \$ 825.00

9.5 hours of consulting work by Paul Garcia @ \$150.00/hr during April in providing assistance with rebuttal testimony for LG&E gas rate case. \$ 1,425.00

■ The Prime Group ■

Priority Marketing, Planning and Regulatory Support

Inv # THE PRI 050304

2.0 hours of consulting work by Eric Blake @ \$100.00/hr during April in providing assistance with rebuttal testimony for LG&E gas rate case. \$ 200.00

Sub-total for LG&E gas rate case **\$12,250.00**

KU Rate Case

96.0 hours of consulting work by Steve Seelye @ \$200.00/hr during April in preparing rebuttal testimony, hearing preparation and settlement discussions in support of KU electric rate case. \$19,200.00

11.0 hours of consulting work by Larry Feltner @ \$150.00/hr during April in providing assistance with rebuttal testimony for KU electric rate case. \$ 1,650.00

16.0 hours of consulting work by Paul Garcia @ \$150.00/hr during April in providing assistance with rebuttal testimony for KU electric rate case. \$ 2,400.00

3.0 hours of consulting work by Eric Blake @ \$100.00/hr during April in providing assistance with rebuttal testimony for KU electric rate case. \$ 300.00

Sub-total for KU rate case \$23,550.00

Total due for April

\$59,950.00

Please remit within 30 days to:

The Prime Group, LLC
PO Box 7469
Louisville, Ky 40257-7469

RECEIVED

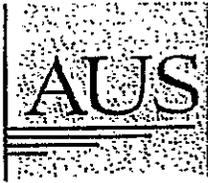
MAY 11 2004

ACCOUNTS PAYABLE

approval on 1st page.

<u>Project</u>	<u>Task</u>	<u>Exp Type</u>	<u>Exp Org</u>	<u>Amt</u>
109920	ERATE03	0305	021440	24,150.00
109920	GRATE03	0305	021440	12,250.00
109989	ERATE03	0305	021440	23,550.00
				<u>\$ 59,950.00</u>

The Prime Group, LLC
6711 Fallen Leaf • P.O. Box 7469 • Louisville, KY • 40257-7469
Phone 502-425-7882 FAX 502-326-9894



Weber, Fick & Wilson Division
 AUS Consultants
 155 Gaither Drive
 PO Box 1050
 Moorestown, NJ 08057-1050
 856 234 9200

Invoice Number 090848
 Invoice Date April 05, 2004
 PO Number
 Contract DEP
 Project 57-0328
 Page 1
 Incorporated FID# 22-1943906
 www.ausinc.com
 Consultant:
 EARL M. ROBINSON
 EROBINSON@WFW-AUSINC.COM

Gerald Skaggs
 Louisville Gas & Electric Serv
 Kentucky Utilities
 PO Box 32020
 Louisville, KY 40232

PO# 8869

	Current Hours	Rate	Current Amount
Professional Services			
EARL M. ROBINSON	18.00	190.00	3,420.00
Administrative Services			
Administrative Staff			21.50
Out of Pocket Expenses			
Production Costs			2.18
Invoice Total			<u><u>3,443.68</u></u>

Please make check payable to:
 Weber, Fick & Wilson Division
 P.O. Box 1050
 Moorestown, NJ 08057-1050

Invoice due upon presentation

RECEIVED

57LOU01

APR 22 2004

ACCOUNTS PAYABLE

Project 110275 Task 186023
 Exp Org 021020 Exp Type 314
 Name Printed Gerald Skaggs
 Title Manager-Property Accounting
 Signature [Signature]

Earl M. Robinson, CDP
President & CEO

AUS CONSULTANTS
Utility Services
Weber Fick & Wilson Division
1000 N. Front St., Suite 200
Wormleysburg, PA 17043
(717) 763-9890
FAX: (717) 763-9931
INTERNET: <http://www.ausinc.com>
E-MAIL: erobinson@wfw-ausinc.com

April 14, 2004

Mr. Gerald Skaggs
LOUISVILLE GAS & ELECTRIC SERVICES CO.
P.O. Box 32020
Louisville, KY 40232

RE: WFW Ref. No. 57-0328
Kentucky Utilities - Depreciation Study
PO # 8869

Dear Mr. Skaggs:

Please find enclosed our invoice in the amount of \$3,443.68 for professional services and/or expenses incurred and rendered up through March 31, 2004 relative to development of additional work sheets, provision of data requests to opposing parties to review and analysis of opposing party testimony and exhibits and development of issue workpapers for rate case attorney.

Upon your approval, I would appreciate you placing this invoice in line for payment at your convenience.

Sincerely,



Earl M. Robinson

EMR:sd
enclosure

RECEIVED
APR 22 2004
ACCOUNTS PAYABLE

AUS

In Oracle

XEROX

Customer Information

XEROX BUSINESS SVCS 1247
8TH FLOOR
3322 WEST END AVENUE
NASHVILLE TN
37203
Telephone 615-386-5337
Direct Billing Inquiries To:

501102503 Customer No.
Purchase Order No. X864269
Xerox Reference No.
AF Special Reference No.

187159781 Invoice No.
03/01/04 Date
03/31/04 Date Processed
Tax

04/03/04 Invoice Date
GSA Contract No.
Registration No.
PAYABLE ON RECPT
Terms of Payment

Ship To
LG & E ENERGY
C/O XBS
820 W. BROADWAY
LOUISVILLE KY
40202

Bill To
LOUISVILLE GAS &
ELECTRIC COMPANY
P.O BOX 32030
220 W. MAIN STREET
LOUISVILLE KY 40202

ENTERED
5/5/04

2811194 Master Order No.
Bill Code

THANK YOU FOR DOING BUSINESS WITH US

REMARKS

Invoice

Reorder No.	Description	Quantity Ordered	Quantity Shipped	Unit Price	Amount
	WALKUP MINIMUM	1		1661.0000	1,661.00
	BILL PRINT SERVICES	1		24998.0000	24,998.00
	DOCUMENT MANAGEMENT	1		5071.0000	5,071.00
	MAIL SERVICES	1		33394.0000	33,394.00
	OFFICE MANAGEMENT	1		10125.0000	10,125.00
	PRODUCTION MAIL	1		31467.0000	31,467.00
	REPROGRAPHICS MINIMUM	1		37776.0000	37,776.00
	SERVICE DESK	1		4637.0000	4,637.00
	QTRLY OVERAGE BILL PRNT		795478	.0049	3,897.84
	COLOR OVERAGE		17837	.3500	6,242.95
	WEEKEND OVERTIME	1		464.0000	464.00
	WEEKDAY OVERTIME	1		4675.2000	4,675.20
	STR	1		27000.0000	27,000.00
	THIRD PARTY CONTRACT	1		29271.9800	29,271.98
	INVOICE TOTAL				\$220,680.97

ACCOUNTS PAYABLE

APR 29 2004

RECEIVED

THANK YOU FOR DOING BUSINESS WITH XEROX BUSINESS SERVICES

TO ORDER SUPPLIES CALL TOLL FREE 1-800-822-2200

Detach and Return Payment Section With Payment

Contact Customer Service Department for Change of Address

Ship To
LG & E ENERGY
C/O XBS
820 W. BROADWAY
LOUISVILLE KY
40202

Bill To
LOUISVILLE GAS &
ELECTRIC COMPANY
P.O BOX 32030
220 W. MAIN STREET
LOUISVILLE KY
40202-1395

Send Payment To:
XEROX CORPORATION
P O BOX 650361
DALLAS, TX
75265-0361

When Paying Electronically See Reverse Side

For Xerox Use Only

Invoice Amount

00-495-2826 1 501102503 187159781 04/03/04 4284 > \$220,680.97

006 161110490 B
FP001600

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X X

202100008070060 1871597819 0300000009 250110250396

CONTRACT INVOICE TRANSMITTAL

RECEIVED
APR 29 2004
ACCOUNTS PAYABLE

Specify Company:

Lozianville Gas & Electric Company (Utility)
X LG&E Energy Services Co.

SUPPLIER: Xerox Business Services

CONTRACT #: 25399

DESCRIPTION OF WORK PERFORMED: Contracted Office Services

SPECIAL INSTRUCTIONS: Process Payment ASAP
Notify Procurement Services immediately of Unresolved Discrepancies with Contractor

Invoices		1. Gross Amt.	2. Retention Withheld	3. Other * Adjustments	Payment Amount (Col. 1 +/- Col. 2)	ACCOUNTING DISTRIBUTION				
Invoice No.	Date					Project	Account	Rate	Chg	
		\$65.56			\$65.56	112820	CR COMMON		0670	022020
		\$423.58			\$423.58	112821	MC COMMON		0670	025510
		\$211.15			\$211.15	112571	OPER EXPG		0670	024475
		\$30.80			\$30.80	110013	ADMIN		0670	023160
		\$104.56			\$104.56	110015	SUPPG		0670	021045
		\$81.36			\$81.36	115567	COR		0240	021390
		\$87.74			\$87.74	111250	NON LABOR COM		0670	026900
		\$90.93			\$90.93	111274	CAMP04		0670	026900
		\$191.44			\$191.44	115560	PAYG		0301	025810
		\$197.18			\$197.18	110015	DIR EXPE		0670	022565
		\$638.12			\$638.12	113560	IMAGEOM		0301	025580
		\$319.08			\$319.08	110882	JXB COMMON	Oper. Exp	0670	026930
		\$1,875.51			\$1,875.51	112821	MC COMMON		0210	025210
		\$255.25			\$255.25	111387	(Misc) Diversity		0210	0252300
		\$255.25			\$255.25	111388	(Misc)		0210	0252300
		\$745.17			\$745.17	109742	Non-Labor		0670	025770
		\$745.17			\$745.17	109750	Non-Labor		0670	025770
		\$91.86			\$91.86	110015	SUPPG		0670	021045
		\$534.72			\$534.72	112622	TC1		0670	022020
		\$340.60			\$340.60	112821	MC COMMON		0670	025510
		\$734.50			\$734.50	117074	SUPPLIES		0303	025510
		\$779.57			\$779.57	109920	ERATE03		0301	021440
		\$779.57			\$779.57	109920	GRATE03		0301	021440
		\$2,338.70			\$2,338.70	109989	ERATE03		0301	021440
		\$985.44			\$985.44	109920	ERATE03		0301	021440
		\$985.44			\$985.44	109920	GRATE03		0301	021440
		\$2,898.32			\$2,898.32	109989	ERATE03		0301	021440
		\$132.00			\$132.00	110021	TRAINING		0670	025710
		\$132.00			\$132.00	110560	TRAINING		0670	025710
		\$48.00			\$48.00	110532	STATIONS		0670	022020
		\$5,400.00			\$5,400.00	109920	ERATE03		0625	021440
		\$5,400.00			\$5,400.00	109920	GRATE03		0625	021440
		\$16,200.00			\$16,200.00	109989	ERATE03		0625	021440
		\$6,662.55			\$6,662.55	117074	DRIVER		0301	025810

RECEIVED
APR 29 2004
ACCOUNTS PAYABLE

CONTRACT INVOICE TRANSMITTAL

Specify Company:
 X Louisville Gas & Electric Company (Utility)
 LG&E Energy Services Co.

SUPPLIER: Xerox Business Services CONTRACT #: 25399

Contracted Office Services

Process Payment ASAP

Notify Procurement Services Immediately of Unresolved Discrepancies with Contractor

SPECIAL INSTRUCTIONS:

Invoices		ACCOUNTING DISTRIBUTION					
Invoice No.	Date	1. Gross Amt.	2. Retention Withheld	3. Other * Adjustments	Payment Amount (Col. 1 +/- Col. 2)	ACCOUNTING DISTRIBUTION	
		\$15,015.73			\$15,015.73	0301	025510
		\$118.97			\$118.97	0303	025510
		\$114.07			\$114.07	0210	025710
		\$114.07			\$114.07	0210	025710
		\$132.00			\$132.00	0670	025210
		\$49.64			\$49.64	0210	026050
		\$748.40			\$748.40	0670	021440
		\$746.40			\$746.40	0670	021440
		\$2,239.19			\$2,239.19	0670	021440
		\$0.00			\$0.00		
		\$0.00			\$0.00		
		\$0.00			\$0.00		
		\$0.00			\$0.00		

CONTRACT INVOICE TRANSMITTAL

Specify Company:

Louisville Gas & Electric Company (Utility)
 LG&E Energy Services Co.

SUPPLIER: Xerox Business Services

CONTRACT #: 25399

DESCRIPTION OF WORK PERFORMED: Contracted Office Services

SPECIAL INSTRUCTIONS: Process Payment ASAP
Notify Procurement Services Immediately of Unresolved Discrepancies with Contractor

Invoices		1. Gross Amt.	2. Retention Withheld	3. Other * Adjustments	Payment Amount (Col. 1 +/- Col. 2)	ACCOUNTING DISTRIBUTION				
Invoice No.	Date					Priority	Task	Exp. Type	Exp. Org.	
		\$0.00			\$0.00					
		\$0.00			\$0.00					
TOTAL		\$220,680.97	\$0.00	\$0.00	\$220,680.97					

Partial Payment:

Final Payment:

Preparer signature: _____ Date: 04/29/04
 Approver signature: M. Moman-Saunders Date: 04/29/04
 Approver Title: Mgr. Contract Mgmt.

* Please note below specifics of adjustments to Invoice gross amount. These comments will be conveyed to the supplier on the check stub.

RECEIVED
APR 29 2004
ACCOUNTS PAYABLE

THE FOLLOWING PAYMENT HISTORY IS OPTIONAL

	Gross Billings	Retention	Other Adjustments	Total Adj.	Net Payments
Total Previous					
This Payment	\$220,680.97				
Total to Date	\$220,680.97	\$0.00	\$0.00	\$0.00	\$220,680.97

Contract Value thru amendment or C.O. #:

Form 90 810
 Rev 7/96

Customer Information

In O'Keefe

XEROX BUSINESS SVCS. *a.a.v* Customer No. 501102503 Invoice No. 187467865 Invoice Date 05/04/04
 8TH FLOOR Purchase Order No. 04701/04 Date 04/29/04 GSA Contract No.
 3322 WEST END AVENUE Nashville TN X966445 Xerox Reference No. Date Processed Registration No.
 37203 Telephone 615-386-5337 AP Special Reference No. Tax PAYABLE ON RECPT
 Direct Billing Inquiries To: Bill To LOUISVILLE GAS & ELECTRIC COMPANY P.O. BOX 32030 220 W. MAIN STREET LOUISVILLE KY 40202
 Ship To: LG & E ENERGY C/O XBS 820 W. BROADWAY LOUISVILLE KY 40202

ENTERED
15/26/04
CM

2811194 Master Order No.
Bill Code

THANK YOU FOR DOING BUSINESS WITH US

Invoice

Reorder No.	Description	Quantity Ordered	Quantity Shipped	Unit Price	Amount
	WALKUP MINIMUM		1	1661.0000	1,661.00
	BILL PRINT SERVICES		1	24998.0000	24,998.00
	DOCUMENT MANAGEMENT		1	5071.0000	5,071.00
	MAIL SERVICES		1	33394.0000	33,394.00
	OFFICE MANAGEMENT		1	10125.0000	10,125.00
	PRODUCTION MAIL		1	31467.0000	31,467.00
	REPROGRAPHICS MINIMUM		1	37776.0000	37,776.00
	SERVICE DESK		1	4637.0000	4,637.00
	COLOR OVERAGE		11396	.3500	3,988.60
	STR		1	27000.0000	27,000.00
	THIRD PARTY CONTRACTS		1	37183.7500	37,183.75

INVOICE TOTAL \$217,301.35

ACCOUNTS PAYABLE
MAY 25 2004
RECEIVED

THANK YOU FOR DOING BUSINESS WITH XEROX BUSINESS SERVICES

TO ORDER SUPPLIES CALL TOLL FREE 1-800-822-2200

Payment

Detach and Return Payment Section With Payment Contact Customer Service Department for Change of Address

Ship To	Bill To	Send Payment To:
LG & E ENERGY C/O XBS 820 W. BROADWAY LOUISVILLE KY 40202	LOUISVILLE GAS & ELECTRIC COMPANY P.O BOX 32030 220 W. MAIN STREET LOUISVILLE KY 40202-1395	XEROX CORPORATION P O BOX 650361 DALLAS, TX 75265-0361

For Xerox Use Only When Paying Electronically See Reverse Side Invoice Amount

00-495-2826 1 501102503 187467865 05/04/04 4284 > \$217,301.35

008 161110490 B S449 1 LGE00
FP001100 X X

202100008070060 1874678652 030000009 250110250392

Attachment to Updated Response to PSC Question No. 57(c) Page 78 of 132 Scott

RECEIVED

MAY 25 2004

ACCOUNTS PAYABLE

CONTRACT INVOICE TRANSMITTAL

Specify Company:

Louisville Gas & Electric Company (Utility)
X LG&E Energy Services Co.

SUPPLIER: Xerox Business Services

CONTRACT #:

25399

DESCRIPTION OF WORK PERFORMED:

Contracted Office Services

SPECIAL INSTRUCTIONS:

Process Payment ASAP

Notify Procurement Services Immediately of Unresolved Discrepancies with Contractor

Invoices		1. Gross Amt.	2. Retention Withheld	3. Other * Adjustments	Payment Amount (Col. 1 +/- Col. 2)	ACCOUNTING DISTRIBUTION								
Invoice No.	Date					Project	Task	Exp. Type	Exp. Org					
187467865	5/4/2004	\$24,988.00			\$24,988.00	111125	HRDWR LEASES							
		\$1,661.00			\$1,661.00	117074	RENTAL COPIERS			0622	026820			
		\$5,082.50			\$5,082.50	110845	OSMGMTX			0625	025510			
		\$5,082.50			\$5,082.50	110949	OSMGMTX			0301	025510			
		\$4,405.38			\$4,405.38	110947	PROMAILBOCX			0301	025510			
		\$9,440.10			\$9,440.10	110947	PROMAILX			0301	025510			
		\$14,160.15			\$14,160.15	110951	PROMAILX			0301	025510			
		\$3,461.37			\$3,461.37	CAP110947	PROMAILX			0301	025510			
		\$18,888.00			\$18,888.00	110945	REPROX			0301	025510			
		\$18,888.00			\$18,888.00	110949	REPROX			0301	025510			
		\$1,926.98			\$1,926.98	110945	DOCUMENTX			0301	025510			
		\$1,926.98			\$1,926.98	110949	DOCUMENTX			0301	025510			
		\$1,217.04			\$1,217.04	CAP110945	DOCUMENTX			0301	025510			
		\$4,675.16			\$4,675.16	110947	MAILBOCX			0301	025510			
		\$10,018.20			\$10,018.20	110947	MAILX			0301	025510			
		\$15,027.30			\$15,027.30	110951	MAILX			0301	025510			
		\$3,673.34			\$3,673.34	CAP110947	MAILX			0301	025510			
		\$2,318.50			\$2,318.50	110945	HELPDESKX			0301	025510			
		\$2,318.50			\$2,318.50	110949	HELPDESKX			0301	025510			
		\$63.65			\$63.65	CAP110882	CONTRACT SUPP			0670	026940			
		\$159.13			\$159.13	CAP110682	COMM INVEST			0301	026940			
		\$66.31			\$66.31	CAP110517	LPI	non-labor		0625	026415			
		\$1,161.85			\$1,161.85	110015	SUPPE			0670	021045			
		\$580.28			\$580.28	CAP110682	NON-LABOR			0210	026940			
		\$153.68			\$153.68	116591	MISC	+		0238	027280			
		\$51.23			\$51.23	115564	MISC	+		0238	027280			
		\$75.54			\$75.54	110375	MKTANLNON			0712	023850			
		\$273.29			\$273.29	115553	SUP			0210	025170			
		\$23.88			\$23.88	109779	OPER EXP			0210	025700			
		\$19.10			\$19.10	109783	OPER EXP			0210	025700			
		\$8.82			\$8.82	111227	OPER EXP			0210	021550			
		\$8.19			\$8.19	111230	OPER EXP			0210	021550			
		\$5.46			\$5.46	111228	OPER EXP			0210	021550			
		\$4.78			\$4.78	111231	OPER EXP			0210	021550			

CONTRACT INVOICE TRANSMITTAL

RECEIVED
MAY 25 2004
ACCOUNTS PAYABLE

Specify Company:

Louisville Gas & Electric Company (Utility)
X LG&E Energy Services Co.

SUPPLIER: Xerox Business Services

CONTRACT #: 25399

DESCRIPTION OF WORK PERFORMED: Contracted Office Services

SPECIAL INSTRUCTIONS: Process Payment ASAP
Notify Procurement Services Immediately of Unresolved Discrepancies with Contractor

Invoices		1. Gross Amt.	2. Retention Withheld	3. Other * Adjustments	Payment Amount (Col. 1 +/- Col. 2)	ACCOUNTING DISTRIBUTION				
Invoice No.	Date					Project	F43	Obj Type	Obj Crg	
		\$137.92			\$137.92	WKS22810	SD1093-1110		670	022800
		\$30.91			\$30.91	110370	IS		0670	023010
		\$70.51			\$70.51	110372	IS		0670	023010
		\$28.88			\$28.88	110131	DIRFLS		0210	022810
		\$28.88			\$28.88	110146	DIRFLS		0210	022810
		\$132.83			\$132.83	110408	STATIONS		0670	022020
		\$132.83			\$132.83	110532	STATIONS		0670	022020
		\$218.33			\$218.33	115585	Training		0670	021020
		\$318.27			\$318.27	113550	IMAGEOM		0301	025680
		\$22.08			\$22.08	117045	NON-LABOR		0210	026415
		\$22.08			\$22.08	117048	NON-LABOR		0210	026415
		\$22.73			\$22.73	CAP117045	NON-LABOR		0210	026415
		\$33.86			\$33.86	109920	ERATE03		0301	021440
		\$33.86			\$33.86	109920	GRATE03		0301	021440
		\$101.57			\$101.57	109989	ERATE03		0301	021440
		\$5,400.00			\$5,400.00	109920	ERATE03		0625	021440
		\$5,400.00			\$5,400.00	109920	GRATE03		0625	021440
		\$16,200.00			\$16,200.00	109989	ERATE03		0625	021440
		\$1,733.22			\$1,733.22	117074	SUPPLIES		0210	025510
		\$1,158.10			\$1,158.10	117074	SUPPLIES		0210	025510
		\$1,158.10			\$1,158.10	117078	SUPPLIES		0210	025510
		\$3,363.53			\$3,363.53	110021	TRAINING		0640	025710
		\$461.18			\$461.18	110015	Suppg		0210	21045
		\$396.31			\$396.31	112178	CD-B-ADMIN + CM-D Admin		0653	023498
		\$131.12			\$131.12	112491	EE		0210	024475
		\$780.24			\$780.24	112571	OPER EXPG		0210	024475
		\$409.76			\$409.76	112621	MC COMMON		0210	025210
		\$183.90			\$183.90	112622	TCI		0640	022020
		\$143.00			\$143.00	ADM SP 156	M		0802	026650
		\$5.50			\$5.50	109920	ERATE03		0625	021440
		\$5.50			\$5.50	109920	GRATE03		0625	021440
		\$16.50			\$16.50	109989	ERATE03		0625	021440
		\$20.90			\$20.90	109730	NON LABOR		0670	025680
		\$20.35			\$20.35	109731	NON LABOR		0670	025680

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3650
011560

CONTRACT INVOICE TRANSMITTAL

RECEIVED

MAY 25 2004

ACCOUNTS PAYABLE

Specify Company:

Louisville Gas & Electric Company (Utility)
 LG&E Energy Services Co.

SUPPLIER: Xerox Business Services

CONTRACT #: 25399

DESCRIPTION OF WORK PERFORMED: Contracted Office Services

SPECIAL INSTRUCTIONS: Process Payment ASAP
 Notify Procurement Services Immediately of Unresolved Discrepancies with Contractor

Invoices		1. Gross Amt.	2. Retention Withheld	3. Other * Adjustments	Payment Amount (Col. 1 +/- Col. 2)	ACCOUNTING DISTRIBUTION				
Invoice No.	Date					Subject				
		\$1.10			\$1.10	109884	EXPENSES		0670	025680
		\$3.30			\$3.30	109852	EXPENSES		0670	025680
		\$2.20			\$2.20	CAP109730	NON LABOR		0670	025680
		\$7.15			\$7.15	WKS2568D	921903-000		0670	025680
		\$8,344.88			\$8,344.88	117074	DRIVER		0301	025510
		\$18,857.92			\$18,857.92	110951	COURIERX		0301	025510
TOTAL		\$217,301.35	\$0.00	\$0.00	\$217,301.35					

Partial Payment:

Final Payment:

Preparer signature:	Date:
	05/24/04
Approver signature:	Date:
<i>M. Moman-Saunders</i>	05/24/04
Approver Title:	
Mgr. Contract Mgmt.	

* Please note below specifics of adjustments to invoice gross amount. These comments will be conveyed to the supplier on the check stub.

THE FOLLOWING PAYMENT HISTORY IS OPTIONAL

	Gross Billings	Retention	Other Adjustments	Total Adj.	Net Payments
Total Previous					
This Payment	\$217,301.35				
Total to Date	\$217,301.35	\$0.00	\$0.00	\$0.00	\$217,301.35

Contract Value thru amendment or C.O. #:

Form SD 810
Rev 7/98



KENTUCKY PRESS SERVICE

101 CONSUMER LANE
FRANKFORT, KY 40601-
Voice (502) 223-8821 Fax (502) 875-2624

Friday, April 30, 2004 11:03 AM

Invoice pdt 5/5

Agency MARY GILLESPIE
LG&E ENERGY
220 W. MAIN ST. 5TH FLOOR
P.O. BOX 32010
LOUISVILLE, KY 40232

PO Number
Order 04044LK0

Client KENTUCKY UTILITIES

Newspaper

Caption	Run Date	Ad Size	Rate Name	Rate	Color	Disc.	Gross
BARBOURVILLE MOUNTAIN ADVOCATE NOTICE OF PUBLIC HEARING-CASE #2003-00434	04/22/2004	1 x 3	CLDIS	\$8.35	\$0.00	7.5000%	\$25.05
BARDSTOWN KENTUCKY STANDARD NOTICE OF PUBLIC HEARING-CASE #2003-00434	04/21/2004	1 x 3	CLDIS	\$14.00	\$0.00	7.5000%	\$42.00
BEATTYVILLE ENTERPRISE NOTICE OF PUBLIC HEARING-CASE #2003-00434	04/22/2004	1 x 2.25	CLDIS	\$5.00	\$0.00	7.5000%	\$11.25
BEAVER DAM OHIO CO. MESSENGER NOTICE OF PUBLIC HEARING-CASE #2003-00434	04/21/2004	1 x 2	CLDIS	\$2.80	\$0.00	7.5000%	\$5.60
BEDFORD TRIMBLE BANNER-DEMOCRAT NOTICE OF PUBLIC HEARING-CASE #2003-00434	04/21/2004	1 x 3	CLDIS	\$4.76	\$0.00	7.5000%	\$14.28
BEREA CITIZEN NOTICE OF PUBLIC HEARING-CASE #2003-00434	04/22/2004	1 x 2.25	CLDIS	\$7.05	\$0.00	7.5000%	\$15.86
BROOKSVILLE BRACKEN CO. NEWS NOTICE OF PUBLIC HEARING-CASE #2003-00434	04/22/2004	1 x 2.25	CLDIS	\$4.00	\$0.00	7.5000%	\$9.00
BROWNSVILLE EDMONSON NEWS NOTICE OF PUBLIC HEARING-CASE #2003-00434	04/22/2004	1 x 3	CLDIS	\$5.50	\$0.00	7.5000%	\$16.50

ANY QUESTIONS CONCERNING TEARSHEETS AND ALL REQUESTS FOR ACCOUNT CREDIT MUST BE MADE WITHIN FIVE DAYS OF THE DATE OF THIS INVOICE. IF THE REQUEST IS NOT RECEIVED WITHIN FIVE DAYS, THE CLIENT IS RESPONSIBLE FOR FULL PAYMENT OF THE INVOICE AMOUNT.

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Newspaper

Caption	Run Date	Ad Size	Rate Name	Rate	Color	Disc.	Gross
CALHOUN MCLEAN CO. NEWS							
NOTICE OF PUBLIC HEARING-CASE #2003-00434	04/22/2004	1 x 3.5	CLDIS	\$4.83	\$0.00	7.5000%	\$16.90
CAMPBELLSVILLE CENTRAL KY NEWS JOURNAL							
NOTICE OF PUBLIC HEARING-CASE #2003-00434	04/19/2004	1 x 3	CLDIS	\$9.50	\$0.00	7.5000%	\$28.50
CARLISLE NICHOLAS COUNTIAN							
NOTICE OF PUBLIC HEARING-CASE #2003-00434	04/23/2004	1 x 2.25	CLDIS	\$6.25	\$0.00	7.5000%	\$14.06
CARROLLTON NEWS-DEMOCRAT							
NOTICE OF PUBLIC HEARING-CASE #2003-00434	04/21/2004	1 x 3	CLDIS	\$7.29	\$0.00	7.5000%	\$21.87
CAVE CITY BARREN CO. PROGRESS							
NOTICE OF PUBLIC HEARING-CASE #2003-00434	04/21/2004	1 x 3	CLDIS	\$9.58	\$0.00	7.5000%	\$28.74
CENTRAL CITY LEADER NEWS							
NOTICE OF PUBLIC HEARING-CASE #2003-00434	04/21/2004	1 x 2.5	CLDIS	\$3.15	\$0.00	7.5000%	\$7.88
CENTRAL CITY TIMES-ARGUS							
NOTICE OF PUBLIC HEARING-CASE #2003-00434	04/21/2004	1 x 2	CLDIS	\$3.52	\$0.00	7.5000%	\$7.04
CLINTON HICKMAN CO. GAZETTE							
NOTICE OF PUBLIC HEARING-CASE #2003-00434	04/22/2004	1 x 2.25	CLDIS	\$5.35	\$0.00	7.5000%	\$12.04

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		Order	04044LK0
Client	KENTUCKY UTILITIES		

Newspaper

Caption	Run Date	Ad Size	Rate Name	Rate	Color	Disc.	Gross
COLUMBIA ADAIR PROGRESS							
NOTICE OF PUBLIC HEARING-CASE #2003-00434	04/22/2004	1 x 3	CLDIS	\$6.67	\$0.00	7.5000%	\$20.01
COLUMBIA NEWS							
NOTICE OF PUBLIC HEARING-CASE #2003-00434	04/20/2004	1 x 3	CLDIS	\$6.67	\$0.00	7.5000%	\$20.01
CORBIN TIMES-TRIBUNE							
NOTICE OF PUBLIC HEARING-CASE #2003-00434	04/21/2004	1 x 3.5	CLDIS	\$10.47	\$0.00	7.5000%	\$36.64
CUMBERLAND TRI-CITY NEWS							
NOTICE OF PUBLIC HEARING-CASE #2003-00434	04/21/2004	1 x 3	CLDIS	\$4.25	\$0.00	7.5000%	\$12.75
CYNTHIANA DEMOCRAT							
NOTICE OF PUBLIC HEARING-CASE #2003-00434	04/22/2004	1 x 2.25	CLDIS	\$13.47	\$0.00	7.5000%	\$30.31
DANVILLE ADVOCATE-MESSENGER							
NOTICE OF PUBLIC HEARING-CASE #2003-00434	04/21/2004	1 x 3	CLDIS	\$11.50	\$0.00	7.5000%	\$34.50
DANVILLE LINCOLN LEDGER							
NOTICE OF PUBLIC HEARING-CASE #2003-00434	04/21/2004	1 x 3	CLDIS	\$5.40	\$0.00	7.5000%	\$16.20
DAWSON SPRINGS PROGRESS							
NOTICE OF PUBLIC HEARING-CASE #2003-00434	04/22/2004	1 x 3	CLDIS	\$4.30	\$0.00	7.5000%	\$12.90

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Newspaper

Caption	Run Date	Ad Size	Rate Name	Rate	Color	Disc.	Gross
EDDYVILLE HERALD-LEDGER							
NOTICE OF PUBLIC HEARING-CASE #2003-00434	04/21/2004	1 x 3.5	CLDIS	\$4.40	\$0.00	7.5000%	\$15.40
ELIZABETHTOWN HARDIN CO. INDEPENDENT							
NOTICE OF PUBLIC HEARING-CASE #2003-00434	04/22/2004	1 x 3	CLDIS	\$5.75	\$0.00	7.5000%	\$17.25
ELIZABETHTOWN NEWS-ENTERPRISE							
NOTICE OF PUBLIC HEARING-CASE #2003-00434	04/21/2004	1 x 3	CLDIS	\$18.42	\$0.00	7.5000%	\$55.26
FALMOUTH OUTLOOK							
NOTICE OF PUBLIC HEARING-CASE #2003-00434	04/20/2004	1 x 2	CLDIS	\$11.38	\$0.00	7.5000%	\$22.76
FLEMINGSBURG GAZETTE							
NOTICE OF PUBLIC HEARING-CASE #2003-00434	04/22/2004	1 x 2.5	CLDIS	\$4.90	\$0.00	7.5000%	\$12.25
FLEMINGSBURG SHOPPER							
NOTICE OF PUBLIC HEARING-CASE #2003-00434	04/21/2004	1 x 2	CLDIS	\$4.70	\$0.00	7.5000%	\$9.40
FRANKFORT STATE JOURNAL							
NOTICE OF PUBLIC HEARING-CASE #2003-00434	04/21/2004	1 x 2	CLDIS	\$10.00	\$0.00	7.5000%	\$20.00
FULTON LEADER							
NOTICE OF PUBLIC HEARING-CASE #2003-00434	04/21/2004	1 x 3	CLDIS	\$6.50	\$0.00	7.5000%	\$19.50

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Newspaper

Caption	Run Date	Ad Size	Rate Name	Rate	Color	Disc.	Gross
GEORGETOWN NEWS NOTICE OF PUBLIC HEARING-CASE #2003- 00434	04/21/2004	1 x 3	CLDIS	\$6.00	\$0.00	7.5000%	\$18.00
GLASGOW DAILY TIMES NOTICE OF PUBLIC HEARING-CASE #2003- 00434	04/21/2004	1 x 3	CLDIS	\$8.55	\$0.00	7.5000%	\$25.65
GREENSBURG RECORD-HERALD NOTICE OF PUBLIC HEARING-CASE #2003- 00434	04/21/2004	1 x 3	CLDIS	\$10.55	\$0.00	7.5000%	\$31.65
HARLAN DAILY ENTERPRISE NOTICE OF PUBLIC HEARING-CASE #2003- 00434	04/21/2004	1 x 3.5	CLDIS	\$10.30	\$0.00	7.5000%	\$36.05
HARRODSBURG HERALD NOTICE OF PUBLIC HEARING-CASE #2003- 00434	04/22/2004	1 x 3	CLDIS	\$7.35	\$0.00	7.5000%	\$22.05
HARTFORD OHIO CO. TIMES-NEWS NOTICE OF PUBLIC HEARING-CASE #2003- 00434	04/22/2004	1 x 2.25	CLDIS	\$4.65	\$0.00	7.5000%	\$10.46
HENDERSON GLEANER NOTICE OF PUBLIC HEARING-CASE #2003- 00434	04/21/2004	1 x 2	SAU	\$13.91	\$0.00	7.5000%	\$27.82
HODGENVILLE LARUE CO. HERALD NEWS NOTICE OF PUBLIC HEARING-CASE #2003- 00434	04/21/2004	1 x 3	CLDIS	\$6.55	\$0.00	7.5000%	\$19.65

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Client	KENTUCKY UTILITIES		

Newspaper

Caption	Run Date	Ad Size	Rate Name	Rate	Color	Disc.	Gross
HOPKINSVILLE KENTUCKY NEW ERA							
NOTICE OF PUBLIC HEARING-CASE #2003-00434	04/21/2004	1 x 3	CLDIS	\$19.73	\$0.00	7.5000%	\$59.19
IRVINE CITIZEN VOICE & TIMES							
NOTICE OF PUBLIC HEARING-CASE #2003-00434	04/22/2004	1 x 2	CLDIS	\$4.90	\$0.00	7.5000%	\$9.80
LAGRANGE OLDHAM ERA							
NOTICE OF PUBLIC HEARING-CASE #2003-00434	04/22/2004	1 x 3	CLDIS	\$9.71	\$0.00	7.5000%	\$29.13
LANCASTER CENTRAL RECORD							
NOTICE OF PUBLIC HEARING-CASE #2003-00434	04/22/2004	1 x 3	CLDIS	\$6.70	\$0.00	7.5000%	\$20.10
LAWRENCEBURG ANDERSON NEWS							
NOTICE OF PUBLIC HEARING-CASE #2003-00434	04/21/2004	1 x 2.25	SAU	\$9.82	\$0.00	7.5000%	\$22.10
LEBANON ENTERPRISE							
NOTICE OF PUBLIC HEARING-CASE #2003-00434	04/21/2004	1 x 3	CLDIS	\$6.58	\$0.00	7.5000%	\$19.74
LEITCHFIELD GRAYSON CO. NEWS GAZETTE							
NOTICE OF PUBLIC HEARING-CASE #2003-00434	04/19/2004	1 x 3	CLDIS	\$6.15	\$0.00	7.5000%	\$18.45
LEXINGTON HERALD-LEADER							
NOTICE OF PUBLIC HEARING-CASE #2003-00434	04/21/2004	2 x 2	CLDIS	\$24.32	\$0.00	0.0000%	\$97.28

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Client	KENTUCKY UTILITIES		

Newspaper

Caption	Run Date	Ad Size	Rate Name	Rate	Color	Disc.	Gross
LIBERTY CASEY CO. NEWS NOTICE OF PUBLIC HEARING-CASE #2003- 00434	04/21/2004	1 x 3	CLDIS	\$7.55	\$0.00	7.5000%	DNR
LONDON SENTINEL-ECHO NOTICE OF PUBLIC HEARING-CASE #2003- 00434	04/21/2004	1 x 3.5	CLDIS	\$12.83	\$0.00	7.5000%	\$44.90
LOUISVILLE COURIER-JOURNAL NOTICE OF PUBLIC HEARING-CASE #2003- 00434	04/24/2004	1 x 3.5	CLDIS	\$102.12	\$0.00	0.0000%	\$357.42
MADISONVILLE MESSENGER NOTICE OF PUBLIC HEARING-CASE #2003- 00434	04/21/2004	1 x 3.5	CLDIS	\$14.05	\$0.00	7.5000%	\$49.18
MANCHESTER ENTERPRISE NOTICE OF PUBLIC HEARING-CASE #2003- 00434	04/22/2004	1 x 2.5	CLDIS	\$7.25	\$0.00	7.5000%	\$18.12
MARION CRITTENDEN PRESS NOTICE OF PUBLIC HEARING-CASE #2003- 00434	04/22/2004	1 x 2	CLDIS	\$7.00	\$0.00	7.5000%	\$14.00
MAYSVILLE LEDGER-INDEPENDENT NOTICE OF PUBLIC HEARING-CASE #2003- 00434	04/21/2004	1 x 3.5	CLDIS	\$10.00	\$0.00	7.5000%	\$35.00
MIDDLESBORO DAILY NEWS NOTICE OF PUBLIC HEARING-CASE #2003- 00434	04/21/2004	1 x 3.5	CLDIS	\$11.73	\$0.00	7.5000%	\$41.06

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Newspaper

Caption	Run Date	Ad Size	Rate Name	Rate	Color	Disc.	Gross
MOREHEAD NEWS							
NOTICE OF PUBLIC HEARING-CASE #2003-00434	04/20/2004	1 x 2	CLDIS	\$7.75	\$0.00	7.5000%	\$15.50
MORGANFIELD UNION CO. ADVOCATE							
NOTICE OF PUBLIC HEARING-CASE #2003-00434	04/21/2004	1 x 3.5	CLDIS	\$7.27	\$0.00	7.5000%	\$25.44
MT. STERLING ADVOCATE							
NOTICE OF PUBLIC HEARING-CASE #2003-00434	04/22/2004	1 x 2	CLDIS	\$9.13	\$0.00	7.5000%	\$18.26
MT. VERNON SIGNAL							
NOTICE OF PUBLIC HEARING-CASE #2003-00434	04/22/2004	1 x 2	CLDIS	\$6.75	\$0.00	7.5000%	\$13.50
MUNFORDVILLE HART CO. NEWS-HERALD							
NOTICE OF PUBLIC HEARING-CASE #2003-00434	04/21/2004	1 x 3	CLDIS	\$9.58	\$0.00	7.5000%	\$28.74
NEW CASTLE HENRY CO. LOCAL							
NOTICE OF PUBLIC HEARING-CASE #2003-00434	04/21/2004	1 x 3	CLDIS	\$8.95	\$0.00	7.5000%	\$26.85
NICHOLASVILLE JESSAMINE JOURNAL							
NOTICE OF PUBLIC HEARING-CASE #2003-00434	04/22/2004	1 x 2	CLDIS	\$10.53	\$0.00	7.5000%	\$21.06
OWENSBORO MESSENGER-INQUIRER							
NOTICE OF PUBLIC HEARING-CASE #2003-00434	04/21/2004	1 x 3.5	CLDIS	\$17.87	\$0.00	0.0000%	\$62.54

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Newspaper

Caption	Run Date	Ad Size	Rate Name	Rate	Color	Disc.	Gross
OWENTON NEWS-HERALD NOTICE OF PUBLIC HEARING-CASE #2003- 00434	04/21/2004	1 x 3	CLDIS	\$6.18	\$0.00	7.5000%	\$18.54
OWINGSVILLE BATH CO. NEWS-OUTLOOK NOTICE OF PUBLIC HEARING-CASE #2003- 00434	04/22/2004	1 x 2.25	CLDIS	\$4.95	\$0.00	7.5000%	\$11.14
PADUCAH SUN NOTICE OF PUBLIC HEARING-CASE #2003- 00434	04/21/2004	1 x 3.5	CLDIS	\$38.00	\$0.00	7.5000%	\$133.00
PARIS BOURBON CO. CITIZEN NOTICE OF PUBLIC HEARING-CASE #2003- 00434—ALSO PLACE IN ADVERTISER ON 4/19	04/21/2004	1 x 2.25	CLDIS	\$7.50	\$0.00	7.5000%	\$16.88
PINEVILLE SUN NOTICE OF PUBLIC HEARING-CASE #2003- 00434	04/22/2004	1 x 2	CLDIS	\$6.60	\$0.00	7.5000%	\$13.20
PRINCETON TIMES LEADER NOTICE OF PUBLIC HEARING-CASE #2003- 00434	04/21/2004	1 x 3	CLDIS	\$5.00	\$0.00	7.5000%	\$15.00
PROVIDENCE JOURNAL-ENTERPRISE NOTICE OF PUBLIC HEARING-CASE #2003- 00434	04/22/2004	1 x 2	CLDIS	\$6.25	\$0.00	7.5000%	\$12.50
PULASKI NEWS JOURNAL NOTICE OF PUBLIC HEARING-CASE #2003- 00434	04/22/2004	1 x 2.25	CLDIS	\$9.11	\$0.00	7.5000%	\$20.50

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Newspaper

Caption	Run Date	Ad Size	Rate Name	Rate	Color	Disc.	Gross
RADCLIFF SENTINEL NOTICE OF PUBLIC HEARING-CASE #2003- 00434	04/22/2004	1 x 2.25	CLDIS	\$5.88	\$0.00	7.5000%	\$13.23
RICHMOND REGISTER NOTICE OF PUBLIC HEARING-CASE #2003- 00434	04/21/2004	1 x 3.5	CLDIS	\$9.95	\$0.00	7.5000%	\$34.82
RUSSELL SPRINGS TIMES-JOURNAL NOTICE OF PUBLIC HEARING-CASE #2003- 00434	04/22/2004	1 x 2.25	CLDIS	\$6.50	\$0.00	7.5000%	\$14.62
SEBREE BANNER NOTICE OF PUBLIC HEARING-CASE #2003- 00434	04/22/2004	1 x 2.25	CLDIS	\$3.25	\$0.00	7.5000%	\$7.31
SHELBYVILLE SENTINEL-NEWS NOTICE OF PUBLIC HEARING-CASE #2003- 00434	04/21/2004	1 x 3	CLDIS	\$9.28	\$0.00	7.5000%	\$27.84
SHEPHERDSVILLE PIONEER-NEWS NOTICE OF PUBLIC HEARING-CASE #2003- 00434	04/26/2004	1 x 3	CLDIS	\$9.41	\$0.00	7.5000%	\$28.23
SMITHLAND LIVINGSTON LEDGER NOTICE OF PUBLIC HEARING-CASE #2003- 00434	04/21/2004	1 x 2	CLDIS	\$12.95	\$0.00	7.5000%	\$25.90
SOMERSET COMMONWEALTH-JOURNAL NOTICE OF PUBLIC HEARING-CASE #2003- 00434	04/21/2004	1 x 3	CLDIS	\$11.75	\$0.00	7.5000%	\$35.25

ANY QUESTIONS CONCERNING TEARSHEETS AND ALL REQUESTS FOR ACCOUNT CREDIT MUST BE MADE WITHIN FIVE DAYS OF THE DATE OF THIS INVOICE. IF THE REQUEST IS NOT RECEIVED WITHIN FIVE DAYS, THE CLIENT IS RESPONSIBLE FOR FULL PAYMENT OF THE INVOICE AMOUNT.

Amount Due Subject to 1.5% Service Charge After 30 Days
Please Pay From This Invoice. No Statement Will Be Sent.



KENTUCKY PRESS SERVICE

101 CONSUMER LANE
FRANKFORT, KY 40601-
Voice (502) 223-8821 Fax (502) 875-2624

Friday, April 30, 2004 11:03 AM

Invoice

Agency MARY GILLESPIE
LG&E ENERGY
220 W. MAIN ST. 5TH FLOOR
P.O. BOX 32010
LOUISVILLE, KY 40232

PO Number
Order 04044LK0

Client KENTUCKY UTILITIES

Newspaper

Caption	Run Date	Ad Size	Rate Name	Rate	Color	Disc.	Gross
SPRINGFIELD SUN							
NOTICE OF PUBLIC HEARING-CASE #2003-00434	04/21/2004	1 x 3	CLDIS	\$7.00	\$0.00	7.5000%	\$21.00
STANFORD INTERIOR JOURNAL							
NOTICE OF PUBLIC HEARING-CASE #2003-00434	04/22/2004	1 x 3	CLDIS	\$4.75	\$0.00	7.5000%	\$14.25
STURGIS NEWS							
NOTICE OF PUBLIC HEARING-CASE #2003-00434	04/21/2004	1 x 2.25	CLDIS	\$4.00	\$0.00	7.5000%	\$9.00
TAYLORSVILLE SPENCER MAGNET							
NOTICE OF PUBLIC HEARING-CASE #2003-00434	04/21/2004	1 x 3.5	CLDIS	\$4.70	\$0.00	7.5000%	\$16.45
THREE FORKS TRADITION							
NOTICE OF PUBLIC HEARING-CASE #2003-00434	04/21/2004	1 x 2	CLDIS	\$4.70	\$0.00	7.5000%	\$9.40
VERSAILLES WOODFORD SUN							
NOTICE OF PUBLIC HEARING-CASE #2003-00434	04/22/2004	1 x 2.25	CLDIS	\$7.65	\$0.00	7.5000%	\$17.21
WARSAW GALLATIN CO. NEWS							
NOTICE OF PUBLIC HEARING-CASE #2003-00434	04/21/2004	1 x 2	CLDIS	\$5.68	\$0.00	7.5000%	\$11.36
WHITLEY CITY MCCREARY CO. RECORD							
NOTICE OF PUBLIC HEARING-CASE #2003-00434	04/20/2004	1 x 3.5	CLDIS	\$5.65	\$0.00	7.5000%	\$19.78

ANY QUESTIONS CONCERNING TEARSHEETS AND ALL REQUESTS FOR ACCOUNT CREDIT MUST BE MADE WITHIN FIVE DAYS OF THE DATE OF THIS INVOICE. IF THE REQUEST IS NOT RECEIVED WITHIN FIVE DAYS, THE CLIENT IS RESPONSIBLE FOR FULL PAYMENT OF THE INVOICE AMOUNT.

Amount Due Subject to 1.5% Service Charge After 30 Days
Please Pay From This Invoice. No Statement Will Be Sent.



KENTUCKY PRESS SERVICE

101 CONSUMER LANE
FRANKFORT, KY 40601-
Voice (502) 223-8821 Fax (502) 875-2624

Friday, April 30, 2004 11:03 AM

Attachment to Updated Response to PSC Question No. 57(c)
Page 93 of 132
Scott

Invoice

Agency	MARY GILLESPIE LG&E ENERGY 220 W. MAIN ST. 5TH FLOOR P.O. BOX 32010 LOUISVILLE, KY 40232	PO Number	04044LK0
Client	KENTUCKY UTILITIES		

Newspaper

Caption	Run Date	Ad Size	Rate Name	Rate	Color	Disc.	Gross
WICKLIFFE ADVANCE YEOMAN NOTICE OF PUBLIC HEARING-CASE #2003- 00434	04/21/2004	1 x 2	CLDIS	\$12.95	\$0.00	7.5000%	DNR
WILLIAMSBURG NEWS-JOURNAL NOTICE OF PUBLIC HEARING-CASE #2003- 00434	04/21/2004	1 x 3	CLDIS	\$10.47	\$0.00	7.5000%	\$31.41
WILLIAMSTOWN GRANT COUNTY NEWS NOTICE OF PUBLIC HEARING-CASE #2003- 00434	04/22/2004	1 x 3	CLDIS	\$6.52	\$0.00	7.5000%	\$19.56
WINCHESTER SUN NOTICE OF PUBLIC HEARING-CASE #2003- 00434	04/21/2004	1 x 3.5	CLDIS	\$11.07	\$0.00	7.5000%	\$38.74

Gross Advertising	\$2,506.52
Discounts	\$149.21
Tax: USA	\$0.00
Total Invoice	\$2,357.31
Payments	\$0.00
Adjustments	\$0.00
Balance Due	\$2,357.31

ANY QUESTIONS CONCERNING TEARSHEETS AND ALL REQUESTS FOR ACCOUNT CREDIT MUST BE MADE WITHIN FIVE DAYS OF THE DATE OF THIS INVOICE. IF THE REQUEST IS NOT RECEIVED WITHIN FIVE DAYS, THE CLIENT IS RESPONSIBLE FOR FULL PAYMENT OF THE INVOICE AMOUNT.

Amount Due Subject to 1.5% Service Charge After 30 Days
Please Pay From This Invoice. No Statement Will Be Sent.

Please enter invoice # 0374004041 on your check payable to
 Towers Perrin. Remit a copy of this invoice with your check to:
 P.O. Box 8500, S-6110
 Philadelphia PA 19178

**TOWERS
 PERRIN**
 HR SERVICES

*Please mail attached
 copy of invoice w/ payment.*

Thanks! Donn

Invoice # 0374004041

April 28, 2004

Mr. Mike Beer
 Vice President, Rates & Regulatory
 LG&E Energy Corp.
 P.O. Box 32020
 Louisville, KY 40232

	Amount
Fees for Services Rendered	\$1,509
Grand Total:	\$1,509

For electronic transfer of funds, wire payment to the account of:
 Wachovia Bank, N.A. ABA Routing Number 031 201 467.
 Beneficiary: Towers Perrin Account #201 415 918 9691.
 Please reference complete invoice number.

RECEIVED
MAY 25 2004
ACCOUNTS PAYABLE

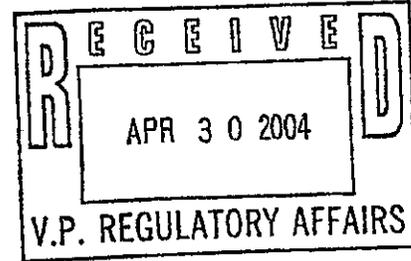
109989 ERATE03 021440 0305 \$679.05
 109920 ERATE03 021440 0305 \$414.98
 109920 GRATE03 021440 0305 \$414.97

[Signature] 5/24/03

Invoices are due upon receipt. Any balance outstanding 30 days after the date of invoice will incur a late charge of the lesser of 1.0% or the maximum allowed by law for each month outstanding, beginning from the date of the invoice.

All communications concerning a billing dispute, including partial payments intended to constitute payments in full of all outstanding charges must be sent to: Towers Perrin, 255 East Fifth Street, Suite 2120, Cincinnati, Ohio 45202, Attention: Office Administrator.

**TOWERS
PERRIN**
HR SERVICES



CONFIDENTIAL

April 28, 2004

Mr. Mike Beer
Vice President, Rates & Regulatory
LG&E Energy Corp.
P.O. Box 32010
Louisville, Kentucky 40232

Dear Mike:

Enclosed is our invoice in the amount of \$1,509 for first quarter 2004 for the following services rendered:

- Work related to the LG&E Rate Case Testimony Preparation \$1,509

Towers Perrin charges are payable by May 31, 2004. Interest/late charges of 1% per month will begin accruing May 1, 2004, but will be waived if payment of the invoice amount is received by May 31, 2004. Please place the invoice number on your check and return your check and remittance copy to our Philadelphia address, as noted on the invoice.

Sincerely,

A handwritten signature in cursive script that reads "Jennifer L. Weber".

Jennifer L. Weber

JLW:mkc

Enclosure

RECEIVED
MAY 25 2004
ACCOUNTS PAYABLE

EDGEWOOD CONSULTING, INC.

541 BEAR LADDER ROAD

WEST FULTON, NEW YORK 12194

TELEPHONE (518) 827-8488

FACSIMILE (518) 827-8489

OK

John Wolff 4/29/04

April 23, 2004

INVOICE NO. 33605

Mr. John Wolfram
Manager, Regulatory Policy and Strategy
Louisville Gas and Electric Company
220 West Main Street
Louisville, KY 40202

FOR PROFESSIONAL SERVICES

Rate of return studies and consultation in connection with electric rate proceeding for Louisville Gas and Electric Company before the Public Service Commission of Kentucky, for the period March 1 – March 31, 2004.

Principals	14.50 hours	\$ 3,262.50
Economic Analysts and Research Assistants	0.00 hours	<u>0.00</u>
		\$ 3,262.50

Out-of-Pocket Expenses:

Travel	\$ 0.00
Postage, Telephone, Courier Service, Reproduction & Typing	\$ <u>253.12</u>

RECEIVED

MAY 04 2004

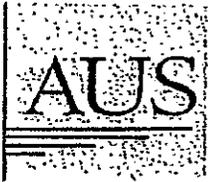
ACCOUNTS PAYABLE

\$ 253.12

\$ 3,515.62

TOTAL

<u>Project</u>	<u>Task</u>	<u>Exp Type</u>	<u>Exp Org</u>
109920	ERATE03	0305	021440



Weber, Fick & Wilson Division
 AUS Consultants
 155 Gaither Drive
 PO Box 1050
 Moorestown, NJ 08057-1050
 856 234 9200

Invoice Number 090849
 Invoice Date April 05, 2004
 PO Number
 Contract DEP
 Project 57-0329
 Page 1
 Incorporated FID# 22-1943906
 www.ausinc.com
 Consultant:
 EARL M. ROBINSON
 EROBINSON@WFVW-AUSINC.COM

Gerald Skaggs
 Louisville Gas & Elect Serv Co
 Electric
 PO Box 32020
 Louisville, KY 40232

PO# 8869

	Current Hours	Rate	Current Amount
Professional Services			
EARL M. ROBINSON	24.00	190.00	4,560.00
Administrative Services			
Administrative Staff			21.50
Invoice Total			<u><u>4,581.50</u></u>

Please make check payable to:
 Weber, Fick & Wilson Division
 P.O. Box 1050
 Moorestown, NJ 08057-1050

Invoice due upon presentation

57LOU02

Project 110265 Task 186021
 Exp Org 026120 Exp Type 314
 Name Printed Gerald Skaggs
 Title Manager Property Accounting
 Signature

RECEIVED
APR 22 2004
ACCOUNTS PAYABLE

AUS CONSULTANTS
Utility Services
Weber Fick & Wilson Division
1000 N. Front St., Suite 200
Wormleysburg, PA 17043
(717) 763-9890
FAX: (717) 763-9931
INTERNET: <http://www.ausinc.com>
E-MAIL: erobinson@wfw-ausinc.com

Earl M. Robinson, CDP
President & CEO

April 14, 2004

Mr. Gerald Skaggs
LOUISVILLE GAS & ELECTRIC SERVICES CO.
P.O. Box 32020
Louisville, KY 40232

RE: WFW Ref. No. 57-0329
Electric - Depreciation Study
PO # 8869

Dear Mr. Skaggs:

Please find enclosed our invoice in the amount of \$4,581.50 for professional services and/or expenses incurred and rendered up through March 31, 2004 relative to development of additional work sheets, provision of data requests to opposing parties to review and analysis of opposing party testimony and exhibits and development of issue workpapers for rate case attorney.

Upon your approval, I would appreciate you placing this invoice in line for payment at your convenience.

Sincerely,

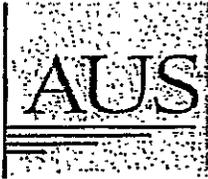


Earl M. Robinson

EMR:sd
enclosure

RECEIVED
APR 22 2004
ACCOUNTS PAYABLE





Weber, Fick & Wilson Division
 AUS Consultants
 155 Gaither Drive
 PO Box 1050
 Moorestown, NJ 08057-1050
 856 234 9200

Invoice Number 090851
 Invoice Date April 05, 2004
 PO Number
 Contract DEP
 Project 57-0331
 Page 1
 Incorporated FID# 22-1943906
 www.ausinc.com
 Consultant:
 EARL M. ROBINSON
 EROBINSON@WFW-AUSINC.COM

Gerald Skaggs
 Louisville Gas & Elect Serv Co
 Common Plant
 PO Box 32020
 Louisville, KY 40232

PO# 8869

Administrative Services

Administrative Staff 200.75

Invoice Total 200.75

Please make check payable to:
 Weber, Fick & Wilson Division
 P.O. Box 1050
 Moorestown, NJ 08057-1050

Invoice due upon presentation

57LOU04

Project 1102105 Task 1810021
 Exp Org 0210120 Exp Type 314
 Name Printed Gerald Skaggs
 Title Manager-Property Accounting
 Signature [Signature]

→ \$150.50

Project 1102105 Task 1810022
 Exp Org 0210120 Exp Type 314
 Name Printed Gerald Skaggs
 Title Manager-Property Accounting
 Signature [Signature]

→ \$50.19

RECEIVED
 APR 22 2004
 ACCOUNTS PAYABLE

AUS CONSULTANTS
Utility Services
Weber Fick & Wilson Division
1000 N. Front St., Suite 200
Wormleysburg, PA 17048
(717) 763-9890
FAX: (717) 763-9931
INTERNET: <http://www.ausinc.com>
E-MAIL: erobinson@wfw-ausinc.com

Earl M. Robinson, CDP
President & CEO

April 14, 2004

Mr. Gerald Skaggs
LOUISVILLE GAS & ELECTRIC SERVICES CO.
P.O. Box 32020
Louisville, KY 40232

RE: WFW Ref. No. 57-0331
Common Plant - Depreciation Study
PO # 8869

Dear Mr. Skaggs:

Please find enclosed our invoice in the amount of \$200.75 for professional services and/or expenses incurred and rendered up through March 31, 2004 relative to provision of data request to opposing parties and review of opposing party testimony and exhibits.

Upon your approval, I would appreciate you placing this invoice in line for payment at your convenience.

Sincerely,



Earl M. Robinson

EMR:sd
enclosure

RECEIVED
APR 22 2004
ACCOUNTS PAYABLE

AUS

STOLL, KEENON & PARK, LLP
300 West Vine Street
Suite 2100
Lexington, Kentucky 40507-1801
(859) 231-3000
Tax Id # 61-0421389
March 17, 2004

RECEIVED
MAR 22 2004
LAW DEPARTMENT

LG&E Energy Corp.
Attn: Linda S. Portasik, Esq.
P.O. Box 32030
Louisville, KY 40232

INVOICE NO. 183554
SKP File No.: 10007/113549

Please Remit Payment by: 04/06/04

MATTER NAME: 2003 Gas Rate Case

TOTAL FEES FOR PROFESSIONAL SERVICES PER ATTACHED 37,493.50

TOTAL CHARGES FOR EXPENSES AND OTHER SERVICES PER ATTACHED 411.59

INVOICE TOTAL \$ 37,905.09

BALANCE DUE from previous statements:

Bill Date Invoice Outstanding
~~02/17/04~~ ~~3/2/04~~

Prepared by (see attached for approval):

Kathy L. Wilson
Kathy L. Wilson, Legal Admin. Asst.

Total Balance Due on Pr

TOTAL \$ Date: 4-30-04

111254 GRATE03 0321 026900 = 37905.09

RECEIVED
MAY 03 2004
ACCOUNTS PAYABLE

*PLEASE INDICATE INVOICE NUMBER 183554 ON PAYMENT

BILL DATE: March 17, 2004

LG&E Energy Corp.
Attn: Linda S. Portasik, Esq.
P.O. Box 32030
Louisville, KY 40232

DATE	IND	DESCRIPTION OF SERVICE	HOURS	RATE	AMOUNT
02/02/04	RMW	Legal Team conference call; conf call with O'Brien, Portasik, Riggs, McCall; tel Cornett, Riggs; review file re confidentiality issues; work on brief insert	5.00	275.00	\$ 1,375.00
02/03/04	RMW	Work on brief insert	2.50	275.00	687.50
02/03/04	RMW	Travel to Louisville; work on e-mail, etc.; meet re data requests	7.50	275.00	2,062.50
02/04/04	JBP	Research issue of privilege and work product; research PSC regulations regarding hearings.	4.80	210.00	1,008.00
02/04/04	RMW	Travel to Lexington; work on attorney-client privilege issues; work on confidentiality issues; analyze newspaper publication; conf Park re privilege and publication issues; tel Riggs, Cornett	6.50	275.00	1,787.50
02/04/04	RMW	Review data requests and begin work on response	1.00	275.00	275.00
02/05/04	JBP	Research and discuss with Watt	3.20	210.00	672.00
02/05/04	JBP	Research publication of notice of rate filing and discuss with Watt; research deviation from regulations.	3.30	210.00	693.00

RECEIVED
MAY 03 2004
ACCOUNTS PAYABLE

*PLEASE INDICATE INVOICE NUMBER 183554 ON PAYMENT

02/05/04	RMW	Conf call with Beer et al; review research re privilege issues; tel Kentucky Press Association; analyze publication info; work on responses to data requests; tel Williams, Harter office, Cornett; review research; work on organizational matters	6.50	275.00	1,787.50
02/06/04	JBP	Research and draft motion; research publication under KRS Ch. 424.	5.50	210.00	1,155.00
02/06/04	RMW	Tel Murphy, Walker, Jaynes, O'Brien re data request responses and misc matters; work on data request responses; research re data request issues	4.50	275.00	1,237.50
02/07/04	RMW	Work on brief insert; work on data request responses; tel Riggs	4.00	275.00	1,100.00
02/08/04	RMW	Research re privilege issues	1.50	275.00	412.50
02/09/04	JBP	Research for motion and discuss with Watt.	4.50	210.00	945.00
02/09/04	RMW	Work on issues re data request responses; conf call with Rate Case Team; tel Sturgeon re data request issues; conf Park; e-mail re data request issues	7.00	275.00	1,925.00
02/10/04	JBP	Draft motion; teleconference with Watt regarding same.	3.20	210.00	672.00
02/10/04	RMW	Travel to Louisville; work on data request responses	14.00	275.00	3,850.00
02/11/04	JBP	Message from Watt regarding motion; review rate case filings.	1.60	210.00	336.00
02/11/04	RMW	Work on data request responses; travel to Versailles	15.00	275.00	4,125.00
02/12/04	RMW	Travel to Louisville; work on data request responses	15.00	275.00	4,125.00
02/13/04	RMW	Work on data request responses; travel to Versailles	12.00	275.00	3,300.00
02/15/04	JBP	Review case filings.	2.50	210.00	525.00

*PLEASE INDICATE INVOICE NUMBER 183554 ON PAYMENT

RECEIVED
MAY 03 2004
ACCOUNTS PAYABLE

02/16/04	RMW	Tel Riggs; Legal Team conference call; e-mail re discovery motions; follow up on data request response issues	2.00	275.00	550.00
02/17/04	RMW	Examine and revise discovery papers; tel Sturgeon; work on brief insert	3.00	275.00	825.00
02/18/04	RMW	Work on brief inserts	4.50	275.00	1,237.50
02/19/04	RMW	Review and revise brief inserts; organize discovery materials; address discovery issues	1.00	275.00	275.00
02/25/04	RMW	Tel Cornett; examine e-mail re discovery issues; examine documents from KIUC	1.00	275.00	275.00
02/27/04	RMW	Examine discovery requests; examine supplemental discovery request responses	1.00	275.00	275.00
SUBTOTAL			<u>143.10</u>		<u>\$37,493.50</u>

RECEIVED
MAY 03 2004
ACCOUNTS PAYABLE

*PLEASE INDICATE INVOICE NUMBER 183554 ON PAYMENT

DISBURSEMENTS AND SERVICE CHARGES

DATE	DESCRIPTION	AMOUNT
01/09/04	Westlaw Charges	304.93
02/04/04	Telephone Expense	0.38
02/04/04	Telephone Expense	9.88
02/04/04	Westlaw Charges	61.78
02/05/04	Telephone Expense	1.14
02/05/04	Telephone Expense	0.76
02/05/04	Telephone Expense	0.38
02/05/04	Telephone Expense	1.90
02/05/04	Telephone Expense	1.14
02/06/04	Duplicating Charges	0.80
02/07/04	Telephone Expense	22.04
02/16/04	Telephone Expense	0.38
02/16/04	Telephone Expense	5.32
02/17/04	Telephone Expense	0.38
02/19/04	Telephone Expense	0.38
	SUBTOTAL	<u>411.59</u>
GRAND TOTAL:		<u><u>\$37,905.09</u></u>

RECEIVED
MAY 03 2004
ACCOUNTS PAYABLE

*PLEASE INDICATE INVOICE NUMBER 183554 ON PAYMENT

ATTORNEY/PARALEGAL SUMMARY

TIMEKEEPER	RANK	HOURS	RATE	AMOUNT
R. M Watt	Partner	114.50	275.00	\$31,487.50
J. B Park	Partner	28.60	210.00	\$6,006.00

RECEIVED
MAY 03 2004
ACCOUNTS PAYABLE

*PLEASE INDICATE INVOICE NUMBER 183554 ON PAYMENT

LG&E ENERGY LLC - INVOICE APPROVAL REPORT

PLEASE ROUTE FOR APPROVAL TO:

Portasik, Linda S.

LP

Date: *4/25*

O'Brien, Dorothy E.

Bryan A. ...
Deputy General Counsel
Don Dora

Date: *4/29/04*

VENDOR INFO:

Vendor Name: Stoll, Keenon & Park, LLP
Invoice Number: 183554
Invoice Date: 03/17/04
Invoice Period: 02/01/04 to 02/29/04 Date Received: 03/22/04

MATTER INFO:

Matter Name: Gas Rate Case 2003 (LG&E) Open Date: 03/24/03
Matter Number: 23559-2003 Close Date:
Legal Section: Regulatory Status: Active
Matter Type: Ratemaking

BUSINESS UNIT INFO: Servco Exp Org 026900

	<u>Alloc %</u>	<u>Alloc Amt</u>	<u>Project</u>	<u>Task</u>	<u>Type</u>
LG&E - Corporate	100 %	\$37,905.09	111254	GRATE03	0321

MATTER FINANCIAL INFO:

Current Invoice:	2004 Invoices:	2004 Budget:
\$37,905.09	\$118,625.26	\$175,000.00

MATTER DESCRIPTION:

INVOICE COMMENTS:

RECEIVED
MAY 03 2004
ACCOUNTS PAYABLE

04/06/04

STOLL, KEENON & PARK, LLP
300 West Vine Street
Suite 2100
Lexington, Kentucky 40507-1801
(859) 231-3000
Tax Id # 61-0421389
February 18, 2004

RECEIVED
FEB 23 2004
LAW DEPARTMENT

LG&E Energy Corp.
Attn: Linda S. Portasik, Esq.
P.O. Box 32030
Louisville, KY 40232

INVOICE NO.: 181130
SKP File No.: 100077113549

Please Remit Payment by: 03/09/04

MATTER NAME: 2003 Gas Rate Case

TOTAL FEES FOR PROFESSIONAL SERVICES PER ATTACHED 21,400.00

TOTAL CHARGES FOR EXPENSES AND OTHER SERVICES PER ATTACHED 1,271.50

INVOICE TOTAL \$ 22,671.50

BALANCE DUE from previous statements:

Bill Date
~~12/10/03~~
~~01/14/04~~

Invoice
~~178975~~
~~13269~~

Outstanding Amount

Prepared by (see attached for approval):

Kathy L. Wilson
Kathy L. Wilson, Legal Admin. Asst.

Total Balance Due on Previous

Date: 4-30-04

TOTAL BALANCE DUE 22,671.50

111254 GRATE03 0321 026900 = 22671.50

RECEIVED
MAY 03 2004
ACCOUNTS PAYABLE

*PLEASE INDICATE INVOICE NUMBER 181130 ON PAYMENT

BILL DATE: February 18, 2004

LG&E Energy Corp.
Attn: Linda S. Portasik, Esq.
P.O. Box 32030
Louisville, KY 40232

DATE	IND	DESCRIPTION OF SERVICE	HOURS	RATE	AMOUNT
01/05/04	RMW	Legal Team conference call; examine and analyze data requests; examine memo re issues; tel Trish re meeting	4.00	260.00	\$ 1,040.00
01/06/04	RMW	Travel to Louisville; attend meetings re data requests and issues in case; travel to Lexington	8.00	260.00	2,080.00
01/06/04	RMW	Review files; draft memo re scheduling; e-mail to Legal Team	1.50	260.00	390.00
01/07/04	RMW	Review discovery; tel Wolfram, Sturgeon; draft memos re discovery and re scheduling issues; examine and revise objection to motion to intervene	5.50	260.00	1,430.00
01/08/04	RMW	Review and revise scheduling memo; attend to discovery issues; tel Sturgeon; attend to issues re electronic version of application, etc.	1.50	260.00	390.00
01/09/04	RMW	Research re rate case issues; tel Mansfield re application on disk	1.50	260.00	390.00
01/09/04	RMW	Travel to Louisville; meet with Hickman and attend witness meeting; travel to Versailles	3.50	260.00	910.00
01/12/04	RMW	Tel Riggs, et al; research re confidentiality of documents; e-mails; legal team conference call; work on organization of material	4.00	260.00	1,040.00
01/13/04	RMW	Travel to Louisville; work on responses to data requests; travel to Versailles	16.00	260.00	4,160.00

RECEIVED

MAY 03 2004

ACCOUNTS PAYABLE

*PLEASE INDICATE INVOICE NUMBER 181130 ON PAYMENT

01/14/04	RMW	Work with electronic files; tel Riggs, Sturgeon	0.80	275.00	220.00
01/14/04	RMW	Travel to Louisville; work with data request responses and petition for confidential treatment; travel to Versailles	7.00	275.00	1,925.00
01/15/04	RMW	Examine orders re procedure, intervention, etc.; examine petitions for confidential treatment and tel Sturgeon; work with electronic files	2.50	275.00	687.50
01/16/04	RMW	Tel Riggs; examine electronic version of app and filing requirements; e-mail with Mansfield	1.00	275.00	275.00
01/19/04	RMW	Legal Team conference call; tel Mansfield; work on electronic version of App, etc.	1.00	275.00	275.00
01/26/04	RMW	Legal Team conference call; examine motions and orders re intervention; examine memo re proposed tariff	2.00	275.00	550.00
01/27/04	RMW	Analyze possible evidence issue; examine data requests from KIUC; deal with e-mail; review memo re brief and begin work on brief project	2.00	275.00	550.00
01/28/04	RMW	Review testimony and issues memos and organize for brief	5.00	275.00	1,375.00
01/29/04	RMW	Work on brief insert	5.00	275.00	1,375.00
01/30/04	RMW	Travel to Louisville: attend meeting; travel to Lexington	3.50	275.00	962.50
01/30/04	RMW	Tel Riggs; e-mails re data requests and re orders; research re confidentiality issues; examine data requests	3.50	275.00	962.50
01/31/04	RMW	Examine and analyze data requests	1.50	275.00	412.50
SUBTOTAL			80.30		\$21,400.00

RECEIVED
MAY 03 2004
ACCOUNTS PAYABLE

*PLEASE INDICATE INVOICE NUMBER 181130 ON PAYMENT

DISBURSEMENTS AND SERVICE CHARGES

DATE	DESCRIPTION	AMOUNT
12/31/03	Telephone Expense	0.38
01/05/04	Travel Expense	467.50
01/07/04	Telephone Expense	1.90
01/08/04	Telephone Expense	0.38
01/08/04	Telephone Expense	0.38
01/08/04	Telephone Expense	4.56
01/12/04	Travel Expense	189.88
01/12/04	Meal Expenses	20.00
01/15/04	Duplicating Charges	0.80
01/15/04	Duplicating Charges	0.60
01/15/04	Telephone Expense	0.76
01/16/04	Travel Expense	575.00
01/16/04	Telephone Expense	0.38
01/16/04	Telephone Expense	3.42
01/19/04	Telephone Expense	0.38
01/26/04	Telephone Expense	2.66
01/26/04	Telephone Expense	0.38
01/26/04	Telephone Expense	0.38
01/26/04	Telephone Expense	0.76
02/02/04	Duplicating Charges	1.00
	SUBTOTAL	1,271.50
GRAND TOTAL:		\$22,671.50

Copies 2.40
 tel 16.72
 travel 1,252.38

RECEIVED
 MAY 03 2004
ACCOUNTS PAYABLE

*PLEASE INDICATE INVOICE NUMBER 181130 ON PAYMENT

ATTORNEY/PARALEGAL SUMMARY

TIMEKEEPER	RANK	HOURS	RATE	AMOUNT
R. M Watt	Partner	80.30	266.50	\$21,400.00

RECEIVED
MAY 03 2004
ACCOUNTS PAYABLE

*PLEASE INDICATE INVOICE NUMBER 181130 ON PAYMENT

LG&E ENERGY LLC - INVOICE APPROVAL REPORT

PLEASE ROUTE FOR APPROVAL TO:

Portasik, Linda S.

LS

Date:

4/25

O'Brien, Dorothy E.

[Signature]
Deputy General Counsel

Date:

7/09/04

VENDOR INFO:

Vendor Name: Stoll, Keenon & Park, LLP

Invoice Number: 181130

Invoice Date: 02/18/04

Invoice Period: 01/01/04 to 01/31/04

Date Received: 02/23/04

DOA D. O'Brien

MATTER INFO:

Matter Name: Gas Rate Case 2003 (LG&E)

Open Date: 03/24/03

Matter Number: 23559-2003

Close Date:

Legal Section: Regulatory

Status: Active

Matter Type: Ratemaking

BUSINESS UNIT INFO: Servco Exp Org 026900

LG&E - Corporate

Alloc %
100 %

Alloc Amt
\$22,671.50

Project
111254

Task
GRATE03

Type
0321

MATTER FINANCIAL INFO:

Current Invoice:
\$22,671.50

2004 Invoices:
\$80,720.17

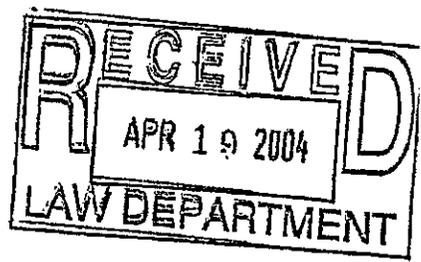
2004 Budget:
\$175,000.00

MATTER DESCRIPTION:

INVOICE COMMENTS:

RECEIVED
MAY 03 2004
ACCOUNTS PAYABLE

02/23/04



STOLL, KEENON & PARK, LLP
300 West Vine Street
Suite 2100
Lexington, Kentucky 40507-1801
(859) 231-3000
Tax Id # 61-0421389
April 15, 2004

LG&E Energy Corp.
Attn: Linda S. Portasik, Esq.
P.O. Box 32030
Louisville, KY 40232

INVOICE NO.: 185658
SKP File No.: 10007/113549

Please Remit Payment by: 05/05/04

MATTER NAME: 2003 Gas Rate Case

TOTAL FEES FOR PROFESSIONAL SERVICES PER ATTACHED 32,257.50

TOTAL CHARGES FOR EXPENSES AND OTHER SERVICES PER ATTACHED 984.24

INVOICE TOTAL \$ 33,241.74

BALANCE DUE from previous statements:

Bill Date	Invoice
02/18/04	181130
03/17/04	186554

Outstar Prepared by (see attached for approval):
Kathy L. Wilson
 Kathy L. Wilson, Legal Admin. Asst.
 Total Balance Due on Previous Statements Date: 5-19-04

TOTAL BALANCE DUE \$ 33,241.74

111254 GRAJED3 0321 026900 = 33,241.74

RECEIVED
MAY 20 2004
ACCOUNTS PAYABLE

*PLEASE INDICATE INVOICE NUMBER 185658 ON PAYMENT

BILL DATE: April 15, 2004

LG&E Energy Corp.
Attn: Linda S. Portasik, Esq.
P.O. Box 32030
Louisville, KY 40232

DATE	IND	DESCRIPTION OF SERVICE	HOURS	RATE	AMOUNT
03/01/04	RMW	Travel to Louisville; meet re data requests; travel to Versailles	7.00	275.00	\$ 1,925.00
03/02/04	RMW	Legal Team Conference Call; research re discovery issues; analyze discovery requests; calls re discovery issues	4.50	275.00	1,237.50
03/03/04	RMW	Work on discovery process; examine e-mail re discovery; tel Blake; research re discovery requests	2.00	275.00	550.00
03/04/04	RMW	Tel Murphy, Sturgeon; work on data request responses and tariff issues	4.00	275.00	1,100.00
03/05/04	RMW	Travel to Louisville; meet re responses to data requests; travel to Versailles	8.00	275.00	2,200.00
03/06/04	RMW	Travel to Louisville; meet re data requests; travel to Versailles	8.50	275.00	2,337.50
03/07/04	RMW	Work on tariff sheet clerical errors	1.50	275.00	412.50
03/07/04	RMW	Travel to Louisville; meet re responses to discovery requests	5.00	275.00	1,375.00
03/08/04	RMW	Work on corrections to tariff sheets; tel Bush; travel to Lexington	3.00	275.00	825.00
03/08/04	RMW	Work on responses to discovery requests; work on corrections to tariff sheets	3.50	275.00	962.50
03/09/04	RMW	Legal Team conference call; tel Sturgeon, Seelye; work on discovery responses	3.00	275.00	825.00

RECEIVED

MAY 20 2004

ACCOUNTS PAYABLE

*PLEASE INDICATE INVOICE NUMBER 185658 ON PAYMENT

03/10/04	RMW	Examine Motion for Confidential Treatment and respond to e-mail; work on discovery	0.50	275.00	137.50
03/11/04	RMW	Examine correspondence from Raff, Blackford; tel Riggs	1.50	275.00	412.50
03/12/04	RMW	Tel Riggs	0.30	275.00	82.50
03/15/04	RMW	Examine and revise agenda; tel Riggs; review pending issues	1.00	275.00	275.00
03/16/04	RMW	Legal Team conference call; tel Sturgeon; review and revise motion; tel Murphy	3.00	275.00	825.00
03/22/04	RMW	Review testimony; examine intervenor testimony; work on gas storage issue; tel Riggs, Beer, Gillespie, Sturgeon office, Murphy	3.00	275.00	825.00
03/23/04	RMW	Examine intervenor testimony; tel Murphy; examine AG response to motion re privileged document; work on tariff issue	3.50	275.00	962.50
03/24/04	RMW	Assemble and examine intervenor testimony	3.00	275.00	825.00
03/24/04	RMW	Travel to Louisville; attend meeting; travel to Versailles	5.00	275.00	1,375.00
03/25/04	RMW	Examine intervenor testimony; legal conf call; tel Riggs	8.00	275.00	2,200.00
03/26/04	RMW	Examine intervenor testimony	1.50	275.00	412.50
03/26/04	RMW	Travel to Louisville; attend meeting re rate case issues; travel to Versailles	8.50	275.00	2,337.50
03/27/04	RMW	Examine and analyze Intervenor testimony	4.00	275.00	1,100.00
03/28/04	RMW	Review testimony and data request responses	2.00	275.00	550.00
03/29/04	RMW	Travel to Louisville; attend meeting; travel to Lexington	4.50	275.00	1,237.50

RECEIVED

MAY 20 2004

ACCOUNTS PAYABLE

*PLEASE INDICATE INVOICE NUMBER 185638 ON PAYMENT

03/30/04	RMW	Work on issues for rebuttal testimony	2.50	275.00	687.50
03/30/04	RMW	Tel Riggs; prepare for witness meeting	3.50	275.00	962.50
03/30/04	RMW	Travel to Louisville; attend meeting with witness; meet with Riggs; travel to Versailles	6.00	275.00	1,650.00
03/31/04	RMW	Tel Riggs, Wolfram, Seelye, O'Brien; analyze rate case issues; examine intervenor testimony; review file re data requests	6.00	275.00	1,650.00
SUBTOTAL			<u>117.30</u>		<u>\$32,257.50</u>

RECEIVED
MAY 20 2004
ACCOUNTS PAYABLE

*PLEASE INDICATE INVOICE NUMBER 185638 ON PAYMENT

DISBURSEMENTS AND SERVICE CHARGES

DATE	DESCRIPTION	AMOUNT
01/30/04	Telephone Expense	11.78
01/30/04	Telephone Expense	0.38
01/30/04	Telephone Expense	0.38
02/02/04	Telephone Expense	2.66
02/06/04	Telephone Expense	7.60
02/06/04	Telephone Expense	1.14
02/06/04	Telephone Expense	0.76
02/06/04	Telephone Expense	0.38
02/06/04	Telephone Expense	3.42
02/06/04	Telephone Expense	0.38
02/09/04	Telephone Expense	0.38
02/09/04	Telephone Expense	0.38
02/25/04	Telephone Expense	0.76
02/27/04	Telephone Expense	0.38
03/01/04	Telephone Expense	0.38
03/02/04	Duplicating Charges	0.10
03/02/04	Telephone Expense	1.14
03/03/04	Telephone Expense	1.90
03/04/04	Telephone Expense	0.38
03/04/04	Telephone Expense	4.94
03/08/04	Telephone Expense	1.90
03/08/04	Telephone Expense	3.42
03/08/04	Telephone Expense	0.38
03/08/04	Telephone Expense	0.38
03/08/04	Telephone Expense	1.14
03/08/04	Telephone Expense	0.38
03/08/04	Federal Express Charges	11.94
03/09/04	Telephone Expense	5.70
03/09/04	Telephone Expense	3.80
03/10/04	Duplicating Charges	0.50
03/12/04	Telephone Expense	0.38
03/15/04	Telephone Expense	0.76
03/15/04	Telephone Expense	10.26
03/19/04	Travel Expense	818.13
03/22/04	Telephone Expense	0.38
03/22/04	Telephone Expense	0.76
03/22/04	Telephone Expense	0.38
03/23/04	Telephone Expense	0.76
03/23/04	Telephone Expense	0.38
03/24/04	Duplicating Charges	23.60
03/25/04	Duplicating Charges	20.50
03/25/04	Duplicating Charges	0.60
03/25/04	Duplicating Charges	0.20
03/25/04	Federal Express Charges	27.07
03/27/04	Duplicating Charges	3.70
03/29/04	Telephone Expense	0.38
03/30/04	Telephone Expense	6.84

Copies ~~2460~~ 49.20
tel 77.90
Courier 39.01
travel 818.13

SUBTOTAL

984.24

RECEIVED

MAY 20 2004

ACCOUNTS PAYABLE

*PLEASE INDICATE INVOICE NUMBER 185638 ON PAYMENT

GRAND TOTAL:

\$33,241.74

*PLEASE INDICATE INVOICE NUMBER 185658 ON PAYMENT

RECEIVED
MAY 20 2004
ACCOUNTS PAYABLE

ATTORNEY/PARALEGAL SUMMARY

TIMEKEEPER	RANK	HOURS	RATE	AMOUNT
R. M Watt	Partner	117.30	275.00	\$32,257.50

RECEIVED
MAY 20 2004
ACCOUNTS PAYABLE

*PLEASE INDICATE INVOICE NUMBER 185638 ON PAYMENT

LG&E ENERGY LLC - INVOICE APPROVAL REPORT

PLEASE ROUTE FOR APPROVAL TO:

Portasik, Linda S.

J. Portasik

Date: 5/10

O'Brien, Dorothy E.

[Signature]
Deputy General Counsel

Date: 5-14-04

VENDOR INFO:

Vendor Name: Stoll, Keenon & Park, LLP
Invoice Number: 185658
Invoice Date: 04/15/04
Invoice Period: 03/01/04 to 03/31/04 Date Received: 04/19/04

MATTER INFO:

Matter Name: Gas Rate Case 2003 (LG&E) Open Date: 03/24/03
Matter Number: 23559-2003 Close Date:
Legal Section: Regulatory Status: Active
Matter Type: Ratemaking

BUSINESS UNIT INFO: Servco Exp Org 026900

	<u>Alloc %</u>	<u>Alloc Amt</u>	<u>Project</u>	<u>Task</u>	<u>Type</u>
LG&E - Corporate	100 %	\$33,241.74	111254	GRATE03	0321

MATTER FINANCIAL INFO:

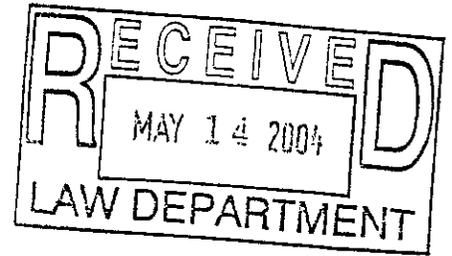
Current Invoice:	2004 Invoices:	2004 Budget:
\$33,241.74	\$151,867.00	\$175,000.00

MATTER DESCRIPTION:

INVOICE COMMENTS:

RECEIVED
MAY 20 2004
ACCOUNTS PAYABLE

04/26/04



STOLL, KEENON & PARK, LLP
 300 West Vine Street
 Suite 2100
 Lexington, Kentucky 40507-1801
 (859) 231-3000
 Tax Id # 61-0421389
 May 12, 2004

LG&E Energy Corp.
 Attn: Linda S. Portasik, Esq.
 P.O. Box 32030
 Louisville, KY 40232

INVOICE NO.: 187907
 SKP File No.: 10007/113549

Please Remit Payment by: 06/01/04

MATTER NAME: 2003 Gas Rate Case

TOTAL FEES FOR PROFESSIONAL SERVICES PER ATTACHED 45,137.50

TOTAL CHARGES FOR EXPENSES AND OTHER SERVICES PER ATTACHED 931.00

INVOICE TOTAL \$ 46,068.50

BALANCE DUE from previous statements:

Bill Date	Invoice	Outstanding Amount
04/15/04	185058	33,241.74

Total Balance Due on Previous Statements: ~~33,241.74~~

TOTAL BALANCE DUE 79,310.24

111254 GRATE #3 0321 026900-

Attachment to Updated Response to PSC Question No. 57(c)
 Page 122 of 132
 Scott

BILL DATE: May 12, 2004

LG&E Energy Corp.
Attn: Linda S. Portasik, Esq.
P.O. Box 32030
Louisville, KY 40232

DATE	IND	DESCRIPTION OF SERVICE	HOURS	RATE	AMOUNT
04/02/04	RMW	Conf call re rate case issues; examine intervenor testimony; review file re discovery issues	3.00	275.00	\$ 825.00
04/04/04	RMW	Review file and work on data requests	2.50	275.00	687.50
04/05/04	RMW	Tel Murphy, Riggs; examine data requests; consider issues re rebuttal and witness prep	1.50	275.00	412.50
04/06/04	RMW	Prepare outline for hearing prep	1.00	275.00	275.00
04/06/04	RMW	Review data requests; tel Riggs and conf call with Legal Team et al	2.00	275.00	550.00
04/07/04	RMW	Examine data requests from PSC; tel Murphy, McCormick; examine info for hearing preps	2.00	275.00	550.00
04/08/04	RMW	Tel Murphy; work with rebuttal and with discovery matters	3.00	275.00	825.00
04/09/04	RMW	Tel Ogden lawyers; work on rebuttal testimony; work on discovery issues; work on hearing issues	4.00	275.00	1,100.00
04/12/04	RMW	Tel Riggs, Blackford, Legal Team, Robinson; work with discovery materials; review files re prior proceedings; work with rate case issues	6.00	275.00	1,650.00
04/13/04	MMS	Office conference with Watt. Index and arrange for PSC filings to be delivered to Lynn Imaging	1.00	90.00	90.00

*PLEASE INDICATE INVOICE NUMBER 187907 ON PAYMENT

04/13/04	MMS	Review previous rate case filings for Henkes testimony and copy for Watt	1.10	90.00	99.00
04/13/04	RMW	Work on rate case issues	3.00	275.00	825.00
04/13/04	RMW	Tel Blackford, Riggs, Beer office; work with discovery dox; work with rate case issues	2.00	275.00	550.00
04/13/04	RMW	Tel Murphy; work with rate case issues and rebuttal testimony	0.50	275.00	137.50
04/14/04	MMS	Pull additional Henkes testimony	0.60	90.00	54.00
04/14/04	RMW	Work on hearing prep	1.50	275.00	412.50
04/14/04	RMW	Travel to Louisville; meet with LG&E and Sturgeon; travel to Lexington	5.50	275.00	1,512.50
04/14/04	RMW	Tel counsel and witnesses; work on rebuttal testimony; examine rate case issues	4.50	275.00	1,237.50
04/15/04	RMW	Work on analysis of issues for rate case	3.50	275.00	962.50
04/15/04	RMW	Work with rebuttal testimony; work with analysis of rate case issues; participate in conf call	5.00	275.00	1,375.00
04/16/04	RMW	Travel to Louisville; meet re rebuttal testimony; travel to Lexington	7.00	275.00	1,925.00
04/16/04	RMW	Tel Riggs, Blackford; research PSC orders	1.00	275.00	275.00
04/17/04	RMW	Examine and revise rebuttal testimony	4.00	275.00	1,100.00
04/18/04	RMW	Work on witness prep matters	2.00	275.00	550.00
04/19/04	RMW	Prepare for witness prep session	1.50	275.00	412.50
04/19/04	RMW	Travel to Louisville; meet with rate case witness; travel to Versailles	4.50	275.00	1,237.50

*PLEASE INDICATE INVOICE NUMBER 187907 ON PAYMENT

04/19/04	RMW	Work with rebuttal testimony	1.00	275.00	275.00
04/20/04	RMW	Legal Team conference call; work with rebuttal testimony; tel witnesses; tel LG&E witnesses, counsel and others re rebuttal testimony; tel Blackford re attachments to data request responses	7.00	275.00	1,925.00
04/21/04	RMW	Examine and revise rebuttal testimony	2.50	275.00	687.50
04/21/04	RMW	Telephone calls re discovery and testimony; tel Riggs re status of matters; tel witnesses re rebuttal testimony; work on rebuttal testimony	12.00	275.00	3,300.00
04/22/04	MMS	Conference with Watt. Review sample cd of scanned PSC filings and telephone conferences with Lynn regarding revisions/corrections	1.40	90.00	126.00
04/22/04	RMW	Work on rebuttal testimony	6.50	275.00	1,787.50
04/23/04	MMS	Review new sample cd of PSC filings. Telephone conferences, e-mails with revisions/corrections	0.90	90.00	81.00
04/23/04	RMW	Travel to Louisville; work on rebuttal testimony and other hearing prep; travel to Versailles	12.00	275.00	3,300.00
04/24/04	RMW	E-mail re rebuttal testimony and rate hearing preparation; review rebuttal testimony	1.50	275.00	412.50
04/26/04	RMW	Travel to Louisville; attend witness prep meetings; travel to Lexington	6.00	275.00	1,650.00
04/26/04	RMW	Assemble material for witness prep meetings; tel re court reporter, discovery material, rebuttal testimony; review file; review material for cross-examination of intervenor witnesses; work on issues for pre-hearing conference	4.00	275.00	1,100.00
04/27/04	RMW	Travel to Louisville; witness prep; travel to Lexington	4.00	275.00	1,100.00

04/27/04	RMW	Examine discovery; work with rebuttal, 4th data request responses, intervenor testimony; examine material to prepare for prehearing conference; hearing preparation	5.00	275.00	1,375.00
04/28/04	RMW	Travel to Frankfort; attend Pre-Hearing Conference; travel to Versailles	10.00	275.00	2,750.00
04/29/04	RMW	Work on witness prep matters	1.50	275.00	412.50
04/29/04	RMW	Travel to Louisville; attend witness meeting; travel to Lexington	5.50	275.00	1,512.50
04/29/04	RMW	Work on witness prep matters; work on settlement issues; work on rate case issues	5.50	275.00	1,512.50
04/30/04	RMW	Travel to Louisville; witness prep meeting; travel to Lexington	8.00	275.00	2,200.00
SUBTOTAL			<u>167.50</u>		<u>\$45,137.50</u>

DISBURSEMENTS AND SERVICE CHARGES

DATE	DESCRIPTION	AMOUNT
03/02/04	Westlaw Charges	404.63
03/31/04	Telephone Expense	1.14
03/31/04	Telephone Expense	1.52
04/02/04	Travel Expense	215.00
04/05/04	Telephone Expense	0.38
04/05/04	Telephone Expense	9.50
04/06/04	Telephone Expense	15.58
04/07/04	Telephone Expense	1.14
04/07/04	Telephone Expense	0.76
04/07/04	Telephone Expense	1.90
04/07/04	Telephone Expense	0.38
04/07/04	Telephone Expense	8.36
04/08/04	Duplicating Charges	33.50
04/08/04	Duplicating Charges	27.50
04/08/04	Duplicating Charges	20.40
04/08/04	Telecopier Charges (Long Distance)	4.00
04/08/04	Telecopier Charges (Long Distance)	3.00
04/08/04	Telecopier Charges (Long Distance)	4.00
04/08/04	Telephone Expense	1.90
04/08/04	Federal Express Charges	22.55
04/09/04	Telephone Expense	16.72
04/09/04	Telephone Expense	5.70
04/09/04	Telephone Expense	2.66
04/12/04	Duplicating Charges	9.20
04/12/04	Telephone Expense	3.42
04/12/04	Telephone Expense	6.84
04/12/04	Telephone Expense	1.90
04/12/04	Telephone Expense	0.38
04/12/04	Telephone Expense	0.76
04/13/04	Duplicating Charges	9.00
04/13/04	Duplicating Charges	1.60
04/14/04	Telephone Expense	0.38
04/14/04	Telephone Expense	0.38
04/14/04	Telephone Expense	0.76
04/14/04	Telephone Expense	3.80
04/14/04	Telephone Expense	1.14
04/14/04	Telephone Expense	0.38
04/16/04	Local Transportation; Mileage	1.46
04/16/04	Telephone Expense	2.66
04/19/04	Telephone Expense	1.14
04/19/04	Telephone Expense	4.18
04/20/04	Telephone Expense	1.14
04/20/04	Telephone Expense	3.42
04/20/04	Telephone Expense	15.58
04/20/04	Telephone Expense	14.06
04/20/04	Telephone Expense	2.66
04/20/04	Telephone Expense	0.38
04/20/04	Telephone Expense	0.38
04/20/04	Telephone Expense	0.38

*PLEASE INDICATE INVOICE NUMBER 137907 ON PAYMENT

ATTORNEY/PARALEGAL SUMMARY

TIMEKEEPER	RANK	HOURS	RATE	AMOUNT
R. M Watt	Partner	162.50	275.00	\$44,687.50
M. M Stephens	Paralegal	5.00	90.00	\$450.00

EDGEWOOD CONSULTING, INC.

541 BEAR LADDER ROAD

WEST FULTON, NEW YORK 12194

TELEPHONE (518) 827-8488

FACSIMILE (518) 827-8489

ex
John Wolfram 4/23/04

April 23, 2004

INVOICE NO. 33705

Mr. John Wolfram
Manager, Regulatory Policy and Strategy
Louisville Gas and Electric Company
220 West Main Street
Louisville, KY 40202

FOR PROFESSIONAL SERVICES

Rate of return studies in connection with the gas rate proceeding for Louisville Gas and Electric Company before the Public Service Commission of Kentucky, for the period March 1 - March 31, 2004.

Principals	7.25 hours	\$ 1,631.25
Economic Analysts and Research Assistants	0.00 hours	<u>0.00</u>
		\$ 1,631.25

Out-of-Pocket Expenses:

Travel	\$ 0.00
Postage, Telephone, Courier Service, Reproduction & Typing	\$ <u>126.56</u>

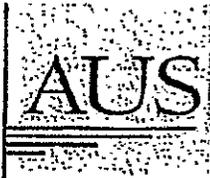
RECEIVED
MAY 04 2004
ACCOUNTS PAYABLE

\$ 126.56

\$ 1,757.81

TOTAL

<u>Project</u>	<u>Task</u>	<u>Exp Type</u>	<u>Exp Org</u>
109920	GRATE03	0305	021440



Weber, Fick & Wilson Division
 AUS Consultants
 155 Gaither Drive
 PO Box 1050
 Moorestown, NJ 08057-1050
 856 234 9200

Invoice Number 090850
 Invoice Date April 05, 2004
 PO Number
 Contract DEP
 Project 57-0330
 Page 1
 Incorporated FID# 22-1943906
 www.ausinc.com
 Consultant:
 EARL M. ROBINSON
 EROBINSON@WFW-AUSINC.COM

Gerald Skaggs
 Louisville Gas Elect Serv Co.
 Gas
 PO Box 32020
 Louisville, KY 40232

PO# 8869

	Current Hours	Rate	Current Amount
Professional Services			
EARL M. ROBINSON	1.00	190.00	190.00
Administrative Services			
Administrative Staff			10.75
Invoice Total			<u>200.75</u>

Please make check payable to:
 Weber, Fick & Wilson Division
 P.O. Box 1050
 Moorestown, NJ 08057-1050

Invoice due upon presentation

57LOU03

Project 110205 Task 181022
 Exp Org 020120 Exp Type 314
 Name Printed Gerald Skaggs
 Title Manager-Property Accounting
 Signature [Signature]

RECEIVED
APR 22 2004
ACCOUNTS PAYABLE

Earl M. Robinson, CDP
President & CEO

AUS CONSULTANTS
Utility Services
Weber Fick & Wilson Division
1000 N. Front St., Suite 200
Wormleysburg, PA 17043
(717) 763-9890
FAX: (717) 763-9931
INTERNET: <http://www.ausinc.com>
E-MAIL: erobinson@wfw-ausinc.com

April 14, 2004

Mr. Gerald Skaggs
LOUISVILLE GAS & ELECTRIC SERVICES CO.
P.O. Box 32020
Louisville, KY 40232

RE: WFW Ref. No. 57-0330
Gas - Depreciation Study
PO # 8869

Dear Mr. Skaggs:

Please find enclosed our invoice in the amount of \$200.75 for professional services and/or expenses incurred and rendered up through March 31, 2004 relative to provision of data request to opposing parties and review of opposing party testimony and exhibits.

Upon your approval, I would appreciate you placing this invoice in line for payment at your convenience.

Sincerely,



Earl M. Robinson

EMR:sd
enclosure

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APR 22 2004
ACCOUNTS PAYABLE

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